

Form 9-311
(May 1963)

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1124

5. LEASE DESIGNATION AND SERIAL NO.

LC 065457

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
White City Penn Gas
Com Unit 3

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND TOOL, OR WILDCAT

White City Penn Morrow

11. SEC. T. R. M. OR R.L. AND
SURVEY OR AREA

Sec 28-T24S-R26E

12. COUNTY OR PARISH

Eddy

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3349' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perf, Treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tag cement at 11,458', drill cement. Perf 10,924-26', 11,114-16', 11,120-22', 11,162-64', 11,450-52', 11,454-56'. Log 11,511'-9500'. Treat 10,924'-11,456' with 5000 gals 7½% morrow acid, 375 gals gel water with 300# acid flakes. Max pres 8000#, min pres 6800#, AIR 3.4 BPM, ISIP 3690#. Complete after drilling, perfring, treating. Closed in waiting on pipeline connection.

RECEIVED

OCT 25 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

R.D. Pite

TITLE Area Engineer

DATE 10-22-82

(This space for Field Office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF

(ORIG. SGD.) DAVID R. CLASSE

DATE

OCT 25 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side