## NW OIL CONS. COMMISSION

88210 SUBMIT IN TRIPL. TE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

SF/Jile

UNITED STATES DEPARTMENT OF THE INTERIOR

30-0/5-24/62 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY					LC-065347		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						OTTEE OR TRIBE NAME	
DRILL X DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME		
b. TYPE OF WELL  OIL GAS WELL GAS WELL OTHER  SINGLE X ZONE  MULTIPLE ZONE						8. FARM OR LEASE NAME Eddy 21 Fed. "Com."	
2. NAME OF OPERATOR						9. WELL NO.	
PENNZOIL COMPANY						1	
ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCAT	
P.O. Drawer 1828 Midland, Texas 79702  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						White City Penn Gas	
At surface					11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
1650' FNL & 1650' FWL of Sec. 21, T24S, R26E.						JR AREA	
At proposed prod. zone 1650' FNL & 1650' FWL of Sec. 21, T24S, R26E W.F					Sec. 21,	T24S, R26E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE	
12 mi south from Carlsbad					Eddy	NM	
16 NO. OF ACRES IN LEASE 17. NO.					DF ACRES ASSIGNED HIS WELL		
LOCATION TO NEAREST			640		640		
(Also to nearest drig, unit line, if any) 1000			PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			11,700		Rotary		
21. ELEVATIONS (Show wh			111,700		22. APPROX. DAT	E WORK WILL START*	
3373.4' GR						1982	
23.	F	PROPOSED CASING	AND CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
	13-3/8	48	375		350 SX CIRC	ULATE	
17-1/2 12-1/4	8-5/8	24 & 28	5300	1	1000 sx CIRCULATE		
7-7/8	4-1/2	11.6 & 13.	5 11700		600 sx	RECEIVED	
	1	ţ					

See attached note for compliance with NTL-6.

MAY 21 1982

Note: Gas is not dedicated.

DISTRICT SUPERVISOR

O. C. D. ARTESIA, OFFICE

OIL & GAG U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow-markets 111

preventer program.	if any.			
24.	Charles Marga.		District Operations Superintendent	DATE 4-8-82
(This space for	(One bel) GEORGE H. 175	WARK	APPROVAL DATE	
APPROVED BY	MAY 1 9 1982	115 LE		DATE
	JAMES A. GILLHAM			