n

Drawer DD Artesia, NM 88210

5. LEASE

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	[6 005347
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas m	EDDY - 21 - Federal Com.
well well other	9. WELL NO.
2. NAME OF OPERATOR OCT 1 4 1982	#1
PENNZOIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR O. C. D.	White City Penn Gas
P.O. Drawer 1828, Midland, TX 79792E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 21. T24S. R26E
AT SURFACE: 1650' FNL & 1650' FWL of sec.	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 21 TOAS DOEF	EDDY N.M.
AT TOTAL DEPTH: 21, 1243, 1266	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	- P. S. C.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3373.4 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	The state of the s
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	1902
ABANDON*	
(other) Perforate & Complete	CONTROL OF ORDER AND STREET OF STREE
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is discovered and true vertical depths for all markers and zones pertined 08-20-82:TD 11503'-PBTD 11429, Moved in complete to 108-21-82:Displaced hole with 2% KCL water 11430' to 10970'. 08-22-82:Ran tubing to 10892' & set pack 08-23-82:Nipple up tree & perforate 1 sh 53,54,95,96,99-11,100,02,03,094,96,97-11208,09,10,11,29,30,308-26-82:SITP 1550#-Acidized Morrow performs 08-27,28,29-82: Testing well. 08-30-82:Shut well in for 72hr. Pressure 09-07-82:Ran 4 PT test. CADF of 1067 MCF	directionally drilled, give subsurface locations and the tothis work.)* completion unit. er-spot 300 gals,71/2% HCL from der w/15000# weight. ot per ft.(37 holes)at 11048,51, 14,05,06,07,26,27,28,29,91,92,93, 13,32-11404,05,07,08,09-shut well 5.W/7500 gals of 71/2% HCL.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	00/00/02
SIGNED ACCEPTED FOR RECORD TILE Oper. Eng	11. DATE
(ORIG. SGD.) DAVID R. GLASS Federal or State of	fice use)
APPROVED BY	DATE
CONDITIONS OF APPROVACT AND 1982	
U.S. GEOLOGICAL SURVEY	
ROSWELL, NEW MEXICO See Instructions on Reverse	Side