

RECEIVED

NM OIL CONS COMMISSION  
 Drawer DD  
 Artesia, NM 88210

Form 3160-5  
 (June 1990)

HAR 9 10 46 AM '94  
 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

CARL  
 AREA

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC - 065347

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Eddy 21 Fed Com #1

9. API Well No.

30-015-24162

10. Field and Pool, or Exploratory Area

White City Penn Gas

11. County or Parish, State

Eddy

## SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

999 18th ST, Suite 1700, Denver Colorado, 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL & 1650 FWL of Sec 21, T24S, R26E Unit F

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

### TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/19/94 To 2/23/94

Mallon Oil Company has recompleted as follows, setting a pkr with blanking plug @ 10,800 Isolating Morrow production, perforating Atoka, 10,632, 10630, 10628, 10626, 10624, 10622, 10620, 10618, 10616, 10614, 10582, 10536, 10534, 10532, 10530, 10,528, 10526, 10524, 10522, 10,450, 10448, 10446, 10427, 10426, 10393, 10392, Lower Strawn 10136, 10135, 10102, 10100, 10098, 1 JSP (41holes) and stimulated with 9000 gls 15% HCL Acid @ 8 bpm, 5700 PSI, Atoka flow tested wet Lower Strawn tested 300 MCFD, No fluids, Set RBP @ 10,292' Isolating Atoka, Perforated Upper Strawn 9953-9964 (2SPF) 9919-9929 & 9908-9914 (4SPF) 86 holes, Stimulated with 9000 gls 15% HCL @ 10 bpm, 5800psi, flow tested 1 MMCFD, NO fluids. Set pkr @ 10017 producing Lower Strawn thru tbg and producing Upper Strawn thru annulus.

25 1994

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 2/24/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side