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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 7 1982

O. C. D.

ARTESIA, OFFICE

30-015-24169  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Faulk 32 Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat Und. Morrow	
12. County Eddy	
19. Proposed Depth 12,700'	19A. Formation Morrow
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DE, RT, etc.) 3033.3' GR	21A. Kind & Status Plug. Bond Blanket-Active
21B. Drilling Contractor Parker Drilling Company	
22. Approx. Date Work will start June 11, 1982	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
2. Name of Operator HNG OIL COMPANY ✓			
3. Address of Operator P. O. Box 2267, Midland, Texas 79702			
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1940</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>32</u> TWP. <u>22S</u> RGE. <u>28E</u> NMPM			
21. Elevations (Show whether DE, RT, etc.) 3033.3' GR			
21A. Kind & Status Plug. Bond Blanket-Active			
21B. Drilling Contractor Parker Drilling Company			
22. Approx. Date Work will start June 11, 1982			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400	750	Circ.
12-1/4"	9-5/8"	47 & 40#	2600'	1700	Circ.
8-1/2 & 8-3/4	7"	23#	11000'	1175	7000'
6-1/2"	4-1/2" Liner	13.5#	12700	375	TOL: 10700'

BOP - Install at 2600' with 3000# cap. and 2600# annular preventer. At 11,000' increase to 5000# cap. with 3000# annular preventer. Will use standard surface controlled BOP installation.

Acreage is not dedicated.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 12-18-82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Betty Gildon Title Regulatory Analyst Date June 4, 1982  
(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE 6-18-82  
CONDITIONS OF APPROVAL, IF ANY:

Posted I.D.-I  
API + Mr. Bar  
6-25-82

N.S.L. - 556  
6-18-82