STATE OF NEW MEXICO

ENERGY	ONA	MINERALS	DEPA	ATMENT

OIL CONSERVATION DIVISION	
	Form C-103
OF CENTER	Revised 10-1
<u> </u>	
V.3.0.3.	5a. Indicate Type of Lease
LAND OFFICE JUL 1 3 1982	State Foo X
OPERATOR JUL 191302	5. State Oil & Gas Lease No.
CHURDY MOTICES AND DEPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS SHAFTE ERVOIR.	
	7, Unit Agreement Name
1.	
WELL OTHER-	8. Farm or Lease Name
2. Name of Operator	
HNG OIL COMPANY ✓	Faulk 32 Com.
3. Address of Operator	g. Well No.
P. O. Box 2267, Midland, Texas 79702	1
4. Location of Well	10. Field and Pool, or Wildcat
T 1940 south 660	Und./Morrow
UNIT LETTER FEET FROM THE LINE AND FEET	THITTING TO THE TOTAL MORE
east 32 22S 28E	
	HMPM. (
15. Elevation (Show whether DF, RT, GR, etc.) 3033.3 GR	12. County Eddy
11111111111111111111111111111111111111	rad)
Check Appropriate Box To Indicate Nature of Notice, Report of	or Other Data
•••	UENT REPORT OF: 6-4-82
NOTICE OF INTENTION TO: SUBSEQ	
	7
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc	cluding estimated date of starting any propo
work) SEE RULE 1103.	
6-23-82 - Spud 3:00 p.m.	
0 23 02 Spaa Stoo Ptint	
Set 641 feet of 13-3/8" H-40 48# surface casing circulat	ed to surface.
Cemented with 500 sx. HLW and 200 sx. Cl C. Pressure te	sted to 1000 psi
	sted to 1000 psi:
WOC - 18 hours.	
6-27-82 - Set 2465 feet of 9-5/8" Hyd P-110 47# casing circulated	to surface.
Cemented with 1350 sacks HLW and 400 sx. C1 C. Pressure	tested to 1500 psi.
WOC - 18 hours.	•
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 7/12/82 Regulatory Analyst JUL 1 5 1982 OIL AND GAS INSPECTOR