

RECOMPLETION PROCEDURE  
 FAULK "32" COM #1  
 AFE NO. 3286  
 Eddy County, New Mexico

1. Move in & rig up well service unit. Kill well with 10 ppg brine. Nipple down 2-9/16" CIW tree, nipple up BOP.
2. Trip out of hole with 2-3/8" 4.7# Nulock L-80 tubing & MWL ISA.
3. Rig up wireline company. Run an Otis WB packer and set at 11,750'. Run the packer as follows:

2.00'	4-1/2" 13.50' WB packer
4.00'	packer plucker
60.00'	2 jts 2-3/8" 4.7# C-75 CS (class B)
1.00'	1.875 "x" nipple w/plug in place
8.00'	pup jt w/1/2 muleshoe
75.00'	

4. Trip in hole with 2-3/8" 4.7# Nulock L-80 tubing & MWL ISA. Sting into tieback sleeve and space out with 16,000# slackoff (5.0'). Pressure up on annulus to 1,000 psi to test the seals. Nipple down the BOP, nipple up 2-9/16" x 10m CIW tree. Test the tree to 10,000 psi. Swab the well down to 8,000'.
5. Rig up wireline company. Rig up & test lubricator to 10000 psi. Perforate the Atoka interval with a 1-11/16" decentralized Slim Kone Jumbo jet charge (or equivalent) .29" diameter hole:

11,358'	11,361'	11,368'	11,371'
11,359'	11,362'	11,369'	2 shots/ft
11,360'	11,367'	11,370'	Total 20 holes

6. Flow the well to test.
7. If the well does not flow, then acidize the well with 4,500 gallons Morrow Acid as follows:

Pump 500 gallons acid.

Pump 4,000 gallons acid, inject one 1.1 sp gr ball sealer every 3 bbls acid (30 balls).

Displace with approx 50 bbls slick water.

Injection rate 5-6 BPM @ 7,800 psi. Maximum surface treating pressure 9,000 psi with 3,500 on annulus.