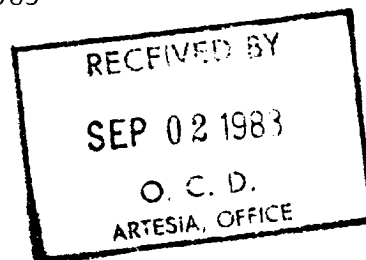




P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

September 1, 1983



State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Drawer DD  
Artesia, NM 88210

Attn: Leslie A. Clements  
Supervisor District II

In Re: Faulk 32 Com #1-J ✓  
32-22S-28E

Dear Mr. Clements:

The reason that we plugged back the above-captioned well from the Morrow to the Atoka is because the Atoka was being drawn down by offset wells.

The Morrow formation is still capable of producing and in an effort to minimize damage to the Morrow formation in the future, the well was plugged using a packer with a plug in it. By plugging back in this manner we will be able to go back to the Morrow when the Atoka is depleted with minimum expense and damage to the formation. We will be able to sting into the packer set at 11,750 feet and pull the plug or cut off the tail pipe. Had a plug with cement been set, we would have to put mud in the hole. If the Atoka has been depleted it is questionable whether or not we could keep the hole full while drilling out the plug. The Morrow will still have good BHP and this would require mud to drill the plug. The mud could also be damaging to the Morrow formation.

The packer with the plug was tested to 3000 psi before we perforated the Atoka. A production log could be run periodically to check the plug should you require it. Please consider this as a request for exemption to the cement requirement. If you have any further questions, please give me a call.

Very truly yours,

*George M. Hover*  
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George M. Hover  
Drilling and Completion Engineer

GMH/bg