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OIL CONSERVATION DIVISION

P. O. BOX 208
SANTA FE, NEW MEXICO 87501

RECEIVED BY

NOV 26 1984

O. C. D.
ARTESIA, OFFICEForm C-103
Revised 10-1-70

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Faulk 32 Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER I 1940 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 32 TOWNSHIP 22S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3033.3' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

OTHER Plug back from Atoka to Strawn ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-20-84 - RU Halliburton pump 25 sx. of sand on top of packer at 11,750'. Mix and pump 35 sacks Class H w/.8% Halad 9, Squeezed Atoka perforations 11358 to 11,371 feet - squeezed to 5000 psi.

For Record Only

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty SeldonTITLE Regulatory AnalystDATE 11/21/84

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: