

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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O. C. D.
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OIL CONSERVATION DIV ON
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 19-

5a. Indicate Type of Lease
State ☐ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company ✓	8. Farm or Lease Name Faulk "32"
3. Address of Operator P. O. Drawer 3488, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER I 1940 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 22S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Undesignated Delaware (Horradura Bend)
15. Elevation (Show whether DF, RT, GR, etc.) 3033' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro work) SEE RULE 1103.

- On January 20, 1986, moved in and rigged up pulling unit and pulled rods.
- Installed BOP and circulated hole w/9.8# mud.
- Pulled tubing.
- Ran Wellex Bond Log and found top of cement behind 7" csg @ 3984'.
- Set CIBP @ 4,000 feet w/cement to 3965'; and perf w/2 holes @ 3800'.
- Ran cement retainer on 2" tubing and set @ 3725'.
- Established circulation behind 7" csg and cemented w/450 sx Class C.
- Reversed out @ 3690; PBTD.
- Circulated hole w/2% KCL water and pulled tbg.
- Ran Bond Log and Ch; TOC @ 1250' FS.
- Perforated w/13 holes from 3369' to 3393' in Cherry Canyon sand.
- Ran tubing and packer. Spotted 15% NEFE acid across perfs.
- Treated w/3,000 gals. acid and 26 ball sealers @ 1950 psi and 4 BPM.
- Treated w/10,000 gals. gelled water-frac and 20,000# sand down 2" tubing w/packer at 3129' Recovered load and swabbed 18 Bbls saltwater per hour w/FL @ 1000'. No show of gas or oil
- Prep. to plug back to Bell Canyon and perforate from 2530' to 2536'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice President Production DATE 1/30/86
George D. Neal
Original Signed By
Les A. Clements
Supervisor District II
FEB 6 1986
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: