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SANTA FE, NEW MEXICO 87501

FEB 19 1986

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company ✓	8. Farm or Lease Name Faulk "32"
3. Address of Operator P.O. Drawer 3488, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1940</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Und Delaware (Herradura Bend)
15. Elevation (Show whether DF, RT, GR, etc.) 3033' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Test Ball Canyon</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- On January 30, 1986, pulled tubing and packer.
- Ran 7" CIBP on Welex wire line and set at 3000'.
- Dumped cement w/bailer to 2965' (35').
- Perforated 7" casing w/10 holes from 2530' - 2536'.
- Ran tubing w/packer to 2537' and spotted, 250 gals. 15% HCL acid.
- Set packer at 2347' and treated w/1000 gals 15% HCL acid @ 1780 psi and 4 BPM. Shut-down press - 950 psi.
- Swabbed tbg dry recovering 24 bbls of load wtr.
- Treated down tubing w/750 gals pad and 1500 gals gelled lease oil w/2400# sand. AIR - 4 BPM @ 1380 psi. ISD - 1050 psi.
- Swabbed back load oil and pulled tbg to remove pkr.
- Re-ran tubing and rods.
- On 24 hour test February 12, 1986, pumped 39 barrels formation water with no oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice President-Production DATE 2-17-86  
Original Signed By  
Les A. Clements  
Supervisor District 11  
APPROVED BY \_\_\_\_\_ DATE FEB 21 1986