

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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RECEIVED BY P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
MAY 02 1986  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1

5a. Indicate Type of Lease  
State ☐ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name 30-015-21169
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name Faulk "32"
3. Address of Operator P. O. Drawer 3488, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1940</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3033' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Using a pulling unit and Halliburton Services, work was started on April 23, 1986 to plug and abandon Faulk "32" #1 as follows:

1. Ran 2" tubing open-ended to 2500' and circulated hole with 9.5# mud.
2. Spotted plug with 35 sx class C cement and 2% CaCl<sub>2</sub> at 2500' in 7" csg.
3. Waited 2 hours and tagged plug with tbg. @ 2335'.
4. Spotted plug from 1558' to 1391' with 35 sx class C cement.
5. Perforated 7" csg with 2 holes @ 524' and 525'.
6. Broke circulation behind 7" csg. with 9.5# mud.
7. With tbg. at 396', mixed and spotted 35 sx cement with 2% CaCl<sub>2</sub> thru perforations and displaced to 420'.
8. Waited 1 hour and tagged plug with wire line at 417'.
9. Removed BOP and set plug with 10 sacks cement at surface.
10. Installed 4"X4' marker. Plugging complete 4-24-86.
11. The Artesia District Office will be notified as soon as location is ready for inspection.

Post #10-2  
5-9-86  
P. H.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice President, Production DATE May 1, 1986  
APPROVED BY Danell Moore TITLE Geologist DATE 2/5/87