

437

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ MAY 10 1983

2. NAME OF OPERATOR
Amoco Production Company O. C. D.

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240 ARTESIA, OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL X 1980' FWL
AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-19612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal BF Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
29-26-30

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
2959.7' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 5 1983

OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to fracture stimulate the Wolfcamp intervals 11,680'-90', 11,694'-700', and 11,898'-918' per the following:

Move in and rig up service company. Rig up 10,000# lubricator and run the before treatment GR/Temp survey (11,300'-12,300'). Rig down lubricator and rig up tree saver and pressure up backside 2000 psi. Frac down 2-7/8" tubing at 12 BPM as follows:

Note: Anticipated average treating pressure 9,000 psi. Maximum allowable treating pressure is 11,000 psi.

a) Pump 12,000 gal 40# crosslinked Polaris gel containing 5% hydrocarbon plus 15# of silica flour per 1000 gals of gel.

b). Pump 5000 gals of 40# cross linked Apollo gel plus 1# of 20/40 Interprop per gal of gel plus R/A material.

0+6-BLM. R 1-HOU 1-F. J. Nash, HOU 1-CMH

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Loring TITLE Ast. Adm. Analyst DATE 5-3-83

APPROVED PETER W. CHESTER (Orig. Sgd.) (Leave space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 6 1983

- c) Pump 5000 gals of 40# cross linked Apollo gel plus 2# of 20/40 Interprop per gal of gel plus R/A material.
- d) Pump 5000 gals of 40# cross linked Apollo gel plus 3# of 20/40 Interprop per gal of gel plus R/A material.
- e) Pump 5000 gals of 40# cross linked Apollo gel plus 4# of 20/40 Interprop per gal of gel plus R/A material.
- f) Pump 8000 gals of 40# cross linked Apollo gel plus 5# of 20/40 Interprop per gal of gel plus R/A. Cut R/A material out of last 1000 gals of frac fluid.
- g) Pump flush with 2800 gals of 40# gel.

Shut well in and rig down tree saver and rig up 10,000# lubricator and run after treatment GR/Temp survey from 11,300'-12,300'. Leave well shut-in 3 hrs and then flow well to pit to recover load. If well produces proppant, shut well in one hour and try to flow to pit again. Swab as necessary to produce well.