

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
NM OIL CONS. CO. SECTION
(S. Ref. instructions on reverse side)
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

487

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 29414-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR W.A. Moncrief, Jr.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 400 Metro Bldg., Midland, Texas 79701		8. FARM OR LEASE NAME Ridge Federal	
4. LOCATION OF WELL (Report location, depth and in accordance with any State requirements)* At surface 487' FNL and 1620' FWL section 23, T24S, R24E At top prod. interval reported below At total depth		9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Baldrige Canyon		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA section 23, T24S, R24E	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
15. DATE SPUDDED 7-17-82	16. DATE REACHED 9-3-82	17. DATE COMPL. (Ready to prod.) 4-21-83	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4639 Gd., 4662 KB
20. TOTAL DEPTH, MD & TVD 11,120 MD driller 11,136 MD Gearhart		21. PLUG BACK T.D., MD & TVD 11,044 MD	22. IF MULTIPLE COMPL., HOW MANY* →
23. INTERVALS DRILLED BY →		24. ROTARY TOOLS surface to 11,136	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,004-11,018' MD - Morrow "E" zone, 10,882-10,890' MD - Morrow "D" sand and 10,842-10,856' MD - Morrow lower "C" sand		26. WAS DIRECTIONAL SURVEY MADE No	
27. TYPE ELECTRIC AND OTHER LOGS RUN Gearhart compensated neutron-density, DLL/MSFL and laserlog		28. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	440'	17 1/2"
8-5/8"	32#	2,988'	11 1/2"
4 1/2"	11.6#	11,120'	7-7/8"
30. CEMENTING RECORD			
600 sax Class "C"			
900 sx lite + 100 sx Class "C"			
550 sx Class "H"			
31. AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	10,770'	10,770'	
31. PERFORATION RECORD (Interval, size and number)			
10,842-10,856' .40" 15 holes			
10,882-10,890' .40" 9 holes			
11,004-11,018 .40" 10 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
10,842-11,018'		A/3,000 gal 7 1/2% MSw/500 SCF nitrogen/bbl w/ball sealers	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-21-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 2/21 and 4/22/83		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 12/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0
GAS—MCF. 1,634		WATER—BBL. 0	
GAS-OIL RATIO NA		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 2450	CASING PRESSURE packer	24-HOUR RATE →	OIL—BBL. 0
GAS—MCF. 1,634		WATER—BBL. 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold to EPNG down pipeline			
35. LIST OF ATTACHMENTS open hole logs, deviation surveys			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Dewey E. Thanton		TITLE Exploration Engineer	
DATE 4-22-83		DATE 4-22-83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference: (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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