

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE AND			
SANTA FE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
FILE		RECEIVED			
U.S.G.S.		APR 25 1983			
LAND OFFICE		O. C. D.			
TRANSPORTER		ARTESIA, OFFICE			
OIL					
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator					
W.A. Moncrief, Jr.					
Address					
400 Metro Bldg., Midland, Texas 79701					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☒				Change in Transporter of:	
Recompletion ☐				Oil ☐ Dry Gas ☐	
Change in Ownership ☐				Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, Including Formation	
Ridge Federal		1		Baldrige Canyon	
Kind of Lease		Lease No.			
State, Federal or Fee Fed.		NM 29414-A			
Location					
Unit Letter C ; 487 Feet From The north Line and 1620 Feet From The west					
Line of Section 23 Township 24S Range 24E, NMPM, Eddy County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☐ or Condensate ☒				Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation				P.O. BOX 1183 Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒				Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company				P.O. Box 1492 El Paso, Texas 79999	
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Pge.
		C	23	24S	24E
		Is gas actually connected?		When 4/20/83	
		Yes		4-20-83	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
			X	X	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
7-17-82		4-21-83		11,120 driller	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
4639 Gd., 4662 KB		Morrow		10,842	
Perforations				Depth Casing Shoe	
10,842 - 11,618				11,120'	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
17 1/2"		13-3/8"		440'	
11 1/2"		8-5/8"		2988'	
7-7/8"		4 1/2"		11,120'	
4 1/2"		2-3/8"		10,770'	
SACKS CEMENT					
600					
1000					
550					
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
				Flow 10-2	
Length of Test		Tubing Pressure		Casing Pressure	
				Choke Size	
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	
				Gas - MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
1,634		24 hrs.		none	
Testing Method (spot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
Flowing into PL		3100		packer	
				Choke Size	
				12/64	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
Exploration Manager					
4-22-83					
OIL CONSERVATION COMMISSION					
APPROVED MAY 09 1983					
BY Original Signed By					
Leslie A. Clements					
TITLE Supervisor District II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					