

SUGGESTED FIELD DATA SHEET (Not Required To File)

Type Test	☒ INITIAL	☐ ANNUAL	☐ SPECIAL	Test Date 11-2-82	Lease No. or Serial No.
Company Amoco Production Co.	Connection To air			Allottee	
Field Undertown	Reservoir Crown			Unit	
Completion Date 12/14/82	Total Depth 12780	Plug Back TD	Elevation 3092 G.H.	Farm or Lease Name State M.S.	
Csg. Size 7 3/8"	Wt 395338	Set At 9564'	Perforation: From To	Well No. 1	
5 1/2" liner	17# 4.892	Set At 9050'	Perforation: From To	Sec. 12 Twp-Blk. 24S Rge. 27E	
Tbg. Size 2 3/8"	Wt 654 d 2.441	Set At 9050'	Open-Ended	County or Parish Finn Co.	
Type Completion (Describe) Single	Packer Set At 9050			State V.M.	
Producing Thru Tubing	Reservoir Temp. F. 197.3 @ 9050'	Mean Annual Temp. F. 60°	Baro. Press. - Pa 13.2		

H	Gg	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run
	5.80	1.288	22.2		4" OWT	

DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS (Include liquid Production data Type-A.P.I. Gravity-Amount)
		Tbg. Psig.	Csg. Psig.	Temp. F.	Pressure Psig.	Diff.	Temp. F.	Orifice	
Time of Reading	Hrs.								
10:00		126							Shut-IN
									Notes: Test is with
									4" orifice Well Tester
									0-50" Mercury
									Open choke, begin Test
11:20	1:20	126				2.5	55°	1.500	5/64 Choke
11:45	1:45	1095				2.0	55°	1.500	Rate I 277 mcf/Day
12:00	2:00	102							
						18.0	32°	1.500	10/64
12:15	2:15	3970				18.0	20°	1.500	
12:30	2:30	3860				17.0	16°	1.500	
12:45	2:45	3810				17.0	16°	1.500	Rate II 901 mcf/Day
1:00	3:00	3810							
						22.0	12°	2.000	12/64
1:15	3:15	3775				16.5	12°	2.000	
1:30	3:30	3720				14.0	13°	2.000	
1:45	3:45	3133				12.0	11°	2.000	Rate III 1369 mcf/Day
2:00	4:00	3100							
						28.0	13°	2.000	16/64
2:15	4:15	2735				24.0	18°	2.000	
2:30	4:30	2632				22.0	18°	2.000	
2:45	4:45	2577				21.0	15°	2.000	Rate IV 1889 mcf/Day
3:00	5:00	2552							
									No fluid