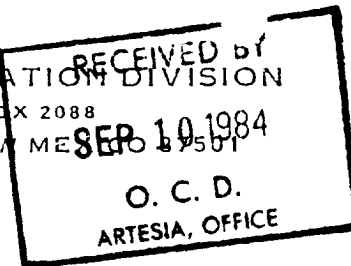


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
LG-589

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator AMOCO PRODUCTION COMPANY | 8. Farm or Lease Name State MS Gas Com |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 24-S RANGE 27-E NMPM. | 10. Field and Pool, or Wildcat Black River Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3092' GL | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> set cement retainer and squeeze |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up logging unit 4-21-84 and ran 3-arm caliper. Tagged fill 12366' and logged 12360'-12000' and returned well to production. MISU 7-25-84. Cleaned out fill 12365'-12782'. Ran 3-arm caliper log 12763'-12200'. Unable to set cement retainer. Displaced hole and spotted 30 sx class H cement with additives and WOC. Tagged cement plug at 12671'. Spotted 20 sx class H cement and WOC. Tagged cement plug at 12691'. Ran tubing and tagged bridge at 12140'. Cleaned out to 12691'. Spotted 30 sx class H cement and WOC. Tagged cement at 12368' and washed to 12614'. Circulated and pulled tubing. Ran tubing and landed at 12061' and packer set at 9043'. MOSU 8-17-84. Swabbed. Well returned to production.

0+5-NMOCD,A 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC 1-HNG, Mid

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Gble TITLE Administrative Analyst DATE 9-6-84

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE SEP 11 1984