DISTRICT	~_ OIL (ATION DJ ^{***} SIO	N	at Bottom of Mage		
	Santa Fa Marin		Box 2088 Jexico 87504-2088		× · ·	CP	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410					, j 2 jún	2T	
<u>I.</u>			BLE AND AUTHORI L AND NATURAL GA			H.	
Operator	7				APLNo.	<u>vr</u>	
Central/Resources Inc	¥			30	0-015-24176		
1776 Lincoln St., Suit	<u>e 1010, Denve</u>	r Co. 80203					
Reason(s) for Filing (Check proper box)	O mar i	- T	Other (Please explo	sin)			
		n Transporter of: Dry Gas					
Change in Operator X	Casinghead Gas	Condensate					
If change of operator give name and address of previous operator <u>MW</u>	Petroleum Co	rporation. 1	P.O. Box 4628, Hou	uston"		 _	
II. DESCRIPTION OF WELL		SELAN	i utt				
Lease Name	Well No.	Pool Name, Includ			of Lease	Lease No.	
State MS Gas Com	1	-Black Rive	er Atoka	Sule	Federal or Fee L	G-589	
Unit LetterC	. 660	Feel From The No	orth Line and _1980	E.	et From The Wes	т t:	
		0.78			et from the <u>rea</u>	<u> </u>	
Section 12 Townshi	ip 24S	Range 27E	, NMPM, Edc	<u>lv</u>		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				<u> </u>			
Scurlock Permian Corp	or Conde		Address (Give address to wh P.O. Box 4648, H				
Name of Authorized Transporter of Casing	the second s	or Dry Gas	Address (Give address 10 wh				
Transwestern Pipeline			Suite 614, 1st N				
If well produces oil or liquids, give location of tanks.	Unit Sec. C 12	Twp. Rge.	Is gas actually connected?	When	?		
If this production is commingled with that			ling order number:	l			
IV. COMPLETION DATA	,,,,	к .				······	
Designate Type of Completion	- (X) Oil Well	l Gas Well	New Well Workover	Deepen	Plug Back Same R	esiv Diff Resiv	
Date Spudded	Date Compl. Ready to	p Prod.	Total Depth		P.B.T.D.	ł	
Elevauons (DF, RKB, RT, GR, eic.)	Name of Producing F	omation	Top Oil/Gas Pay				
	Ivane of Floducing F	omiadoa			Tubing Depth		
Perforations	······································				Depth Casing Shoe		
 	TUBING	CASING AND	CEMENTING RECORD	<u> </u>	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
					let]	<u> </u>	
	<u> </u>				7-9	-75	
					ang	- op	
V. TEST DATA AND REQUES			• · · · · · · · · · · · · · · · · · · ·				
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume	of load oil and must	be equal to or exceed top allow Producing Method (Flow, pur			[hows.)	
	Date of Tex			· •	,		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	l Oil - Bbls.		Water - Bbis.		Gas- MCF		
,							
GAS WELL			· · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravily of Condensale		
l I esting Niethod (pitol, back pr.)	Tubing Pressure (Shu	-in)	Casing Pressure (Shut-in)		Choke Size		
include (paor, each physic							
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION			SION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				NUN 2 1 1993			
a. n.	Ma n.		Date Approved	J L			
Uncke U.	111 Oally		By		NED BY		
Signature <u>Vicki II. Moselv</u>	Engineer	ing Tèch.	ORIG	INALISIG E.WILLIAF	13		
Printed Name		Title	Title She	ERVISOR,	DISTRICT I		
<u>2-16-93</u> Date	<u>(713 296</u> Tele	<u>-6240</u> phone No.			 		
				e a por 1 anno 1000.00	ي رو يو يو يو يو يو رو يا را ^{رو} يو رو يو يو يو يو يو يو يو يو يو	ren di sin yaranga 10 Mala yaka	
INSTRUCTIONS: This form 1) Request for allowable for a with Rule 111.				ulation of	deviation tests tak	en in accordanc	

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.

ومجردة فالجد ويواد
