

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.
NM-0540701-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR The Desana Corporation		2. ADDRESS OF OPERATOR 3131 Turtle Creek Blvd. Ste. 400 Dallas, TX 75219-5415	
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 1980' FEL Sec. 32-T23S-R27E		4. COUNTY OR PARISH Eddy	
5. PERMIT NO. 30-015-24201		6. ELEVATIONS (Show whether OF, RT, OR, etc.) 3232.3' GL	
7. UNIT AGREEMENT NAME		8. LAND LEASE NAME Phillips Federal CG	
9. FIELD NO.		10. FIELD AND POOL, OR WILDCAT Wildcat-Bone Spring	
11. COUNTY, TOWNSHIP, RANGE, SECTION, AND QUARTER OR AREA Sec. 32-T23S-R27E		12. COUNTY OR PARISH Eddy	
13. STATE NM		14. STATE NM	

RECEIVED

MAY 27 '88

O. C. D.
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	FEEL OR ALTER CARING
FRACURE TREAT	MULTIPLE COMPLETE
FRUIT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACURE TREATMENT	ALTERING CARING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4/26/88- MIRU, pull and LD 51-7/8" rods, 153-3/4" rods, pump; released tubing anchor pull 84 stands of 2-3/8" tbg., plus 1 single, mud anchor, FL @ 375' from surf. @ start.
- 4/27/88- TIH w/2-3/8" tbg. to 5333', loaded hole with 9.5 ppg mud, spotted 25 sx cem plug, TOH to 1803', tag TOC with wireline @ 4950'; spot 15 sx cem. plug @ 1803'.
- 4/28/88- Cut 4-1/2" csg. @ 680', pulled 16 jts. 4-1/2" csg., ran 2-3/8" tbg. to 760' spotted 35 sx cem plug, WOC 3 hrs., tag cem @ 657'; ran 2-3/8" tbg. to 571; cem w/75 sx cem, WOC 3 hrs., tag cem @ 431'; TOH w/tbg, set 50' surface plug and installed dry hole marker.

TD-5700

Part ID-2
10-30-92
PXA

18. I hereby certify that the foregoing is true and correct

SIGNED James L. Sprinkle

TITLE Division Production Manager

DATE 5/4/88

(This space for Federal or State office use)

APPROVED BY Carl Adams

TITLE

DATE 5-24-88

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well
Liability under bond is retained
Surface restoration is complete

*See Instructions on Reverse Side