

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **OCT 7 1982**
2. NAME OF OPERATOR ☒ **C & K PETROLEUM, INC.**
3. ADDRESS OF OPERATOR **ARTESIA OFFICE**
P. O. Box 3546, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1725' FSL & 1650' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Intermediate Pipe & Cement

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDDED @ 11:AM, 8-2-82.
Drilled 12-1/4" hole from 455' to 5484'. Ran 49 jts, 8-5/8", 24#, J-55 casing (2102.56'); 18 jts, 8-5/8", 24#, S-80 casing (782.94'); 41 jts, 8-5/8", 28#, S-80 casing (1756.13'); Float collar (1.75'), 1 jt, 32#, S-80, casing (46.50'); Float shoe (1.65'). Total 127 jts set @ 5482'. Cmt'd w/1800 sx Halliburton Lite + 8# Salt + 1/4# Flocele + 300 sx "C" Neat. Did not circulate. CIP @ 3:AM, 8-19-82. Ran Temperature Svy. TOC @ 910'. Ran 1" tbg to 916'. Cmt'd w/300 sx Class "C" w/3% CaCl. CIP 3:PM, 8-19-82. Cir'd 30 sx. ND BOP. NU BOP & Choke manifold. Total WOC time 24hrs. Test BOP to 3000 psi.

Subsurface Safety Valve: Manu. and Type N/A Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael W. Gore TITLE Drilling Superintendent DATE August 20, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL IF ANY:

OCT 5 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE
NM-0475051 & NM-18033
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Pennzoil Federal "9" Com
9. WELL NO.
#2
10. FIELD OR WILDCAT NAME
White City (Penn)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T-24-S, R-26-E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3390.1 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

AUG 23 1982

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.