

(505) 746-3484

ARTESIA, NEW MEXICO 88210

P. O. BOX 1059

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AUG 30 1982

C & K Petroleum
500 C & K Bldg. Box 3546
Midland, Texas 79702

B.O.P. test - Pennzoil Fed. 9 Comm #2
Contractor - Parker #34

Gentlemen:

We conducted a hydrostatic pressure test to captioned blowout control equipment on your Pennzoil Federal 9 comm #2 well and wish to advise the following:

Items of the blowout control equipment from the 10" test plug, landed in the casing spool, up to and including the hydril were tested. These tests include: Chokemanifold outside valves and the chokeline manual valve to 5000 lbs. wing valves and inside valves to 5000 lbs; blind rams and outside kill line valves to 3000 lbs; 4½" pipe rams, inside kill line valve and H.R.C. chokeline valve to 3000 lbs; manual chokeline valve to 3000; hydril to 1500 lbs; and the upper and lower kelly cocks to 5000 lbs.

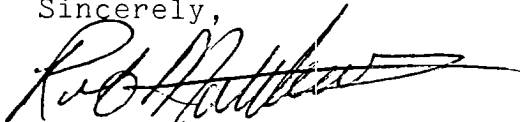
At the conclusion of testing, there were no visible leaks to items tested.

No delay was observed in the operation of blowout control equipment, closures were made by using accumulators only to observed pressure 2000 lbs. for tests on ramtype B.O.P.'s and 1500 lbs. for test on hydril, control valves operated as indicated on closing unit manifold at end of testing.

Please contact us if you have any questions concerning the above or any phase of this test.

We appreciate your business and any suggestions you may have as to how we may better serve you in the future.

Sincerely,



Rob Matthews
Baer Oilfield Services, Inc.