

9-21-82 TD 11,750'. WOC & LDDP. Ran 309 jts, 5-1/2", 17#, S-95, LTC csg set @ 11,742'. Cmt'd w/900 sx Class "H" w/5# KCL, 3/10% CFR-2, 3/10% Halad 22. Middle 300 sx has 1/2% gas check in slurry. Precede cmt w/1000 gals Mud Flush weighted to 11.5 ppg. PD @ 10:30 PM, 9-20-82. Had full returns. TMC \$180,865. DCC \$262,618. TCC \$316,631. TWC \$1,280,055.
9-22-82 TD 11,750'. ND BOP. Ran Temp Svy & found TOC @ 7700'. LDDP & Dc's. Set slips. Currently ND BOPS. Will release rig this AM. TMC \$180,865. DCC \$10,922. TCC \$327,553. TWC \$1,290,977.
9-23-82 TD 11,750'. RD RT. Set Tbg head & B-1 Bonnet. Rel'd rig @ 11:AM, 9-22-82. TCC \$331,443. TWC \$1,250,854.
9-24-82 TD 11,750'. MO RT. TWC \$1,250,854.
9-27-82 TD 11,750'. WOCU. TWC \$1,250,854.

Completion

10-10-82 MI RU Pool Well Service. DCC \$8470. TCC \$339,913.
10-11-82 Prep to unload & talley tbg. TCC \$339,913.
10-12-82 SITP -0- psi. Unload & Talley 394 jts 2-7/8" tbg. RIH w/tbg & tag btm @ 11,688'. POOH. RIH to 11,564'. Disp w/2% KCL wtr. Spt'd 500 gals Dowell Perf Acid 6. POOH w/40 jts & SDON. DCC \$109,363. TCC \$449,276. TWC \$1,368,687.
10-13-82 POOH w/tbg. LD Bit & Scraper. PU Baker Lok-Set pkr. RIH w/2-7/8" tbg to 11,198'. Rev'd cir'd 5 bbls 2% KCL wtr. Set pkr @ 11,198' & installed WH. Press'd annulus & press'd up tbg to 4000 psi for 10 mins. Okay. Swab'd tbg to 10,500'. SDON.
10-14-82 SITP -0-. Perf'd w/McCullough 2" Omega Jet Charge from 11,348' - 11,559'. (23 holes). 2500 psi Nit on tbg. 50# incr after 1st shot. Final perf'g press 2600 psi. Open well, flw'd dwn to small flare in 50 mins. Made 1 run to 10,500'. Hit scattered fluid @ 8800'. No change in gas flow. Left flar'g overnite. Est. 25 MCFPD.
10-15-82 Flw'd overnite. Press TSTM. RU Dowell & acid'd w/6000 gals 7-1/2% MSR Acid w/500 gals SCFN/bbl. Pmp'd into form @ 6BPM w/5800 psi. Balled out @ 7000 psi w/83 bbls acid in form. Flw'd balls off perfs. Pmp'd remainder of acid & flush. Press came up on annulus. RD Dowell. 147 BLWTR. 1600# TP. Rec'd load in 1-1/4hrs w/flare. TP 700 psi on 24/64" ck, 2.4 MMCF. @ 6:PM, FTP 750 psi on 24/64" ck, 2.5 MMCF. Reduced to 16/64" ck. This AM FTP 1100 psi on 16/64" ck w/2.7 MMCF. DCC \$16,990. TCC \$485,316. TWC \$1,404,737.
10-16-82 Set blank'g plug in pkr. Un-J'd from pkr. Reverse cir'd 80 bbls 2% KCL wtr. Re-J'd pkr. Retrieved blank'g plug. Open up & flw'd load from tbg. FTP 1050# on 16/64" ck. SI for 120 hr BHPT. TCC \$485,746. TWC \$1,408,942.
10-17-82 SI for 120 hr BHPT.
10-18-82 SI for 120 hr BHPT.
10-19-82 SI for BHPT. SITP 2790 psi.
10-20-82 SI for BHPT.
10-21-82 SI for BHPT. Mx recorded BHP 3648#.
10-22-82 SI for 4 point test.
10-23-82 SI for 4 point test.
10-24-82 SI for 4 point test.
10-25-82 SI for 4 point test.
10-26-82 4pointtest results, date 10/21/82:

Choke	Press	Gas Vol.
6/64"	2670	563.31 MCF
7/64"	2495	926.46 MCF
9/64"	2397	1392.48 MCF
10/64"	2280	1846.87 MCF

CAOF 6,320,000 CF. SI. WO pipeline connection. FINAL REPORT.