

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-1
Effective 1-1-83

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Operator
C & K Petroleum, Inc. ✓

Address
P.O. Drawer 3546, Midland, Texas 79702

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Oil	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Pennzoil Federal "9" Lease	2	White City (Penn) Morrow	State, Federal or Fee Federal	0475051
Location				
Unit Letter	K	1725 Feet From The South	Line and 1640	Feet From The West
Line of Section	9	Township	24 South	Range 26 East
NMPM, Eddy County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
N/A		N/A
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company		P.O. Box 1492, El Paso, Tx. 79999
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	9
	24-S	26-E
Is gas actually connected?	When	
Yes	1-6-83 @ 1:30 PM	

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res.	Well Rehab.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
8-2-82	10-21-82		11,750'		11,658'			
Elevations (DB, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3410' KB	Morrow		11,559		11,198'			
Perforations					Depth Casing Shoe			
11,559'-11,348'					11,750'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		455'		500 sx Class "C"			
12-1/4"	8-5/8"		5482'		2100 sx Hall Lite			
7-7/8"	5-1/2"		11,742'		1200 sx Class "H"			
Tubing	2-7/8"		11,198'					

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1847	4-hrs.	-0-	-0-
Testing Method (flow, back pr.)	Tubing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size
Back Pressure	2280#	Pkr.	10/64"

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Marita K. Bosier
(Signature)

Senior Production Clerk

January 6, 1983

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 11 1983, 19

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well test data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells, on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.