

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

AUG 1

O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation ✓	8. Farm or Lease Name Grandi
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Unders South Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3097.5	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 5:00 a.m. 8/3/82. Drill to 600'. Ran 13-3/8" casing as follows:

18 jts	48#/H-40/STC	622.11'
	Set @	600.99'

Cmt'd w/300 sx Class "C" w/4% Gel, 1/4#/sk Cello-seal, 1% CaCl₂ tailed w/280 sx Class "C" w/1% CaCl₂. Circ 75 sx to pit. NU BOP. WOC 22 hrs. Test casing & BOP to 600 psi for 30 min., o.k. Now drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Proulx TITLE Operations Superintendent DATE August 9, 1982

APPROVED BY Leslie J. Clement TITLE SUPERVISOR, DISTRICT II DATE AUG 12 1982

CONDITIONS OF APPROVAL, IF ANY: