

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

AUG 25 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name --
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Grandi
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 22S RANGE 27E NMPM.	10. Field and Pool, or Whichever Unders South Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3097.5	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill to 5500'. Ran 9-5/8" casing as follows:

16 jts 36#/K55/LTC 587'
128 jts 36#/K55/STC 4940'

Set @ 5514'
DV-Tool @ 1508'

Cmt'd First Stage w/1325 sx Halliburton Lite w/1/4# Flocele & 8# salt per sk, tailed w/300 sx Class C Neat. PD @ 3:00 a.m. 8/20/82. Full returns. Circ 6 hours. Second Stage: Cmt'd w/600 sx Howco Lite + 2% CaCl₂. Tailed w/100 sx Class C + 2% CaCl₂. WOC 6 hrs. Ran Temp Survey. TOC @ 645'. Cmt to surface w/190 sx Class C. Cut off csg. NU BOP's. WOC total of 19-3/4 hours. Test rams & manifold to 3000 psi. Test Hydril to 2500 psi. Drill DV-Tool @ 1508'. Test csg to 1000 psi for 30 min., o.k. Drill FC & 80' cmt. Test csg to 1000 psi for 30 min., o.k. Now drlg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Prine

TITLE Operations Superintendent

DATE August 23, 1982

APPROVED BY Leslie H. Clements

TITLE SUPERVISOR, DISTRICT II

DATE AUG 25 1982

CONDITIONS OF APPROVAL, IF ANY: