

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED Form C-104
Revised 10-1-78

MAR 14 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U. S. G. S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Santa Fe Energy Company

Address
One Security Park, 7200 I-40 West, Amarillo, Texas 79106

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner: Coquina Oil Corporation, P. O. Drawer 2960, Midland, TX. 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. / Unit Name, Including Formation	Kind of Lease	Lease Fee
Grandi	1 Undes. So. Carlsbad Morrow	State, Federal or Fee	Fee
Location			
Unit Letter	E	1980 Feet From The North	Line and 660 Feet From The West
Line of Section	22	Township	22S Range 27E, N.M.P.M., Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
None						
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

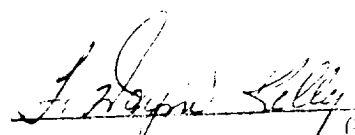
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same hole, drill, etc.
8/3/82			X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.				
8/3/82	Testing	12,032'	11,370'				
Elevations (G.F., R.A.L., H.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
GR 3,097.5	None	N.A.	Depth Casing Shoe				
Perforations							
11,779-11,882', 11,584-11,586', 11,530-11,542', (Mor); 9826-9850, WC							
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
17 1/2"	13 3/8"	600.99'	580 Cl. "C"				
12 1/4"	9 5/8"	5514.00'	1925 Lite + 400 Cl. "C"				
8 3/4"	5 1/2"	12,032.00'	1200 Cl. "H"				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of equal volume of load oil and must be equal to or exceed top oil rate for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Wayne Kelly)

District Production Manager

February 28, 1983

OIL CONSERVATION DIVISION

MAR 14 1983

APPROVED _____, IS

BY _____
Original Filed By _____
Testing Method _____
Signature _____

TITLE _____

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the down-hole tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.