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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 28 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Grandi
9. Well No. 1
10. Field and Pool, or Wildcat Wolfcamp
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
V. H. Westbrook

Address of Operator
P.O. Box 2264, Hobbs, NM 88240

Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 22S RANGE 27E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3097.5 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-27-83 Blow well down, loaded tubing & casing. Stripped tree & installed BOP. Pulled tubing & re-ran w/ Baker Model R packer.
- 6-28-83 Spotted acid across perf @ 9826-9850 w/500 gals. 15% NE Acid Max. pressure 5100# min. 2600# CIP 3500# 30 min shut well on vacuum. Swabbed load water.
- 6-29-83 Swabbing - very little fluid build up.
- 6-30-83 Ran Pengo CIBP & set @ 9700 w/35' of cement on top. Ran back in hole w/ tubing & packer.
- 7-1-83 Set packer @ 8948'. Pump 2500 gals. of 15% NE Acid into perf @ 9002-45'. Max. pressure 6200# min. 5200# CIP 3500#. Rigged up to flow back. Flowed for 1½ hrs. Swabbing load water.
- 7-2-83 Swab well down.
- 7-5-83 Schlumberger perforates through tubing & perforate 4½" casing at 9622-20, 9552-51, 9564-42, 9537-35, 9495, 9468, 9443, 9398 (17 holes) Set packer # 9226 pumped 2500 gal. NE Acid. Max. pressure 4500# min 4150# CIP 2100. Swab well till begin to unload self.
- 7-6-83 -
- 7-9-83 Blowing well to clean up.
- 7-11-83 4-Point test.
- 7-12-83 Pull BHP tool.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael Westbrook TITLE Production Supervisor DATE 7-26-83
Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: