STATE OF NEW MEX	:100	į			r 0 107
ERGY AND MINERALS D					Form C-103 Revised 10-1-78
O. OF COPIES RECEIVE	ED T	OIL CONSERVATION	DIVISION		Kevised 10-1-70
DISTRIBUTION		P.O. Box 2	RECEIVED	5a. Indicate Ty	ne of Lease
ANTA FE		SANTA FE, NEW ME			Fee X
ILE			SEP 23 1982	31816	1 1 1
.s.g.s				5. State Oil &	Gas Lease No.
AND OFFICE			O. C. D.		
PERATOR			ARTESIA, OFFICE		
		TOTO ON WELL C		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
•	SUNDRY NOTICES A	√T XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
(DO NOT USE THIS FO	RM FOR PROPOSALS T	XXXXXXXXXXXXXXXX	xxxxxxxxxxxxxx		
RESERVOIR,		FOR PERMIT-" (FURM C	-1011 FOR SUCH PROPOSALS,)	7. Unit Agreem	ent Name
. OIL	GAS	OTHER			_
WELL	WELL X	OTHER		8. Farm or Lea	se Name
Name of Operator	7			Ogden	
Read & Stevens, 1	nc.	and the control of th		9. Well No.	
. Address of Operat	or			1	
P.O. Box 1518,	Roswell, NM 88201			10. Field and	Pool, or Wildcat
. Location of Well					
	1000 555	T DOM THE North	LINE AND 1830 FEET FROM	North Lovi	ng Morrow
UNIT LETTER G . 1980 FEET FROM THE North LINE AND 1830 FEET FROM THE East LINE. SECTION 29 TOWNSHIP 23S RANGE 28E NMPM					{ <u>&</u> &&&&&&&&&& }
THE East LI	NE. SECTION 29	TOWNSHIP 23S	RANGE Z8E INI	"	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
///XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				12. County	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
~	UUUUUVVVVVVVI	3083_0' GL		Eddy	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXX	Check Appropria	te Box To Indicate N	ature of Notice, Report or	Other Data	
NOT	ICE OF INTENTION T		SUBSEQUENT	REPORT OF:	
1101	TOE OF THE EAST			T TENU	NO CACINO T
PERFORM REMEDIAL	WORK THE PLU	G AND ABANDON	REMEDIAL WORK	II	NG CASING ND ABANDONMENT
TEMPORARILY ABAN		NGE PLANS	COMMENCE DRILLING OPNS.		NO ADAMBONALIA
PULL OR ALTER CA		· · · ·	CASING TEST AND CEMENT .	JOB X	T x
OTHER			OTHER Ran csg		
				·	os including esti
wibe Proposed o	or Completed Operat	ions(Clearly state a	III pertinent details, and	give periment dan	es, 1110 120 mg == 1
and date of start	ing any proposed w	ork) SEE RULE 1103.			
			5/8"-33.7# & 29.7# N-80 LT	XC csa. FC @ 9553'	cmtd w/850sx TLC
9-18-82	Ran 234jts for	a total of 95//1, /	7700 Class BHI w/ 5% H	lalad-223% CFR-2	2. 3# KCL. PD @
	w/3/4% CFR-2,	./4# flocele, tail-in	n w/300sx Class "H" w/.5% H	021. TOC @ 57001.	,
	10:00am 9-17-82	2, plug bumped @ 1700	Opsi, float held. PBTD @ 95	,	
	_		kelly, kelly cock, chk mar	ni & csq @ 5000psi	for
9-19-82	18hrs WOC. Tes	red BOP, spool, Cirk,	d Hydril @ 2500psi for 30mi	in tested satisfac	torily.
	30min tested s	atistactorily. Tester	a try at the Europe		
	•				
	·				

hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 9-22-82 TITLE Drilling & Production Manager SEP 2 3 1982 Original Signed By TITLE

APPROVED BY Loslie A. Claments