

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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LAND OFFICE	☒
OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 01 1983

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name
-

8. Farm or Lease Name
Ogden

9. Well No.
1

10. Field and Pool, or Wildcat
North Loving Morrow

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County
Eddy

15. Date Spudded 8-11-82
16. Date T.D. Reached 10-28-82
17. Date Comp. (Ready to Prod.) 1-24-83
18. Elevations (DF, RKB, RT, GR, etc.) 3083.0' GR
19. Elev. Casinghead -

20. Total Depth 12,764'
21. Plug Back T.D. 12,690'
22. If Multiple Compl., How Many -
23. Intervals Rotary Tools Cable Tools
Drilled By 0-12,764' -

24. Producing Interval(s), of this completion-Top, Bottom, Name
12,230'-12,232', 12,236'-12,238', 12,242'-12,254', 12,310'-12,316', 12,327'-12,332',
12,334'-12,338' Morrow
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
CDL, CNL, GR, MLL & DLL
27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	405'	20"	500sx Class "C" w/2% CaCl	None
10 3/4"	40.5#	2490'	14 3/4"	1800sx HLC & 250sx Class "C"	
7 5/8"	29.7# & 33.7#	9595'	9 7/8"	850sx TLC & 300sx Class "H"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	9264.08'	12,764'	35sx TLW, 650sx Class "H"		2 3/8" & 2 7/8"	12,177.12' RKB	12,139.16' RKB

29. Perforation Record (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

SEE ATTACHMENT

PRODUCTION

First Production 1-17-83		Production Method (Flowing, gas lift, pumping-Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in, WOPLC.	
Date of Test 1-24-83	Hours Tested 4	Choke Size -	Prod'n For Test Period	Oil-Bbl. -	Gas-MCF CAOF 1,928	Water-Bbl. 3	Gas-Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24- Hour Rate	Oil-Bbl. -	Gas-MCF CAOF 1,928	Water Bbl. 18	Oil Gravity-API (Corr.) -	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
SI WOPLC.
Test Witnessed By
Daryl Lowder

5. List of Attachments
Copy of logs, 4-point test & deviation survey.

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED B. Stobbs TITLE Drilling & Production Manager DATE 1-31-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn 11,192'	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka Clastics 11,456'	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
Glorieta	T. McKee	Base Greenhorn	T. Raider 2815'
Paddock	T. Ellenburger	T. Dakota	T. Cherry Canyon 3504'
Blaine	T. Gr. Wash	T. Morrison	T. Brushy Canyon 4556'
Tubb	T. Granite	T. Todilto	T. 1st Bone Springs 7005'
Drinkard	T. Delaware Sand	T. Entrada	T. 2nd Bone Springs 7794'
Abo	T. Bone Springs 6038'	T. Wingate	T. 3rd Bone Springs 8963'
Wolfcamp 9352'	T. Lamar 2495'	T. Chinle	T. Atoka Carbon 11,572'
Penn.	T. McCombs 2531'	T. Permian	T. Morrow Clastics 12,148'
Cisco(BoughC)	T. Bell Canyon 2542'	T. Upper Penn 9500'	T. Lower Morrow 12,526'

OIL OR GAS SAND OR ZONES

1, from.....to.....	No. 4, from.....to.....
2, from.....to.....	No. 5, from.....to.....
3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from...None.....to.....	feet.....
2, from.....to.....	feet.....
3, from.....to.....	feet.....
4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2542'	2542'		Lm, Sd & Sh.				
2542'	6038'	3496'	Lm, Sd, Sh & Anhy.				
6038'	7794'	1756'	Lm, Sh & Sd.				
7794'	8963'	1169'	Sh, Lm, Sd & Ch.				
8963'	9352'	389'	Sd, Lm & Sh.				
9352'	9500'	148'	Sh & Lm.				
9500'	11,192'	1692'	Sh, Lm, Ch, & Sd.				
11,192'	11,456'	264'	Lm, Sh & Ch.				
11,456'	12,764'	1308'	Sd, Sh & Lm.				