

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	30 - 015 - 24206 -				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA		2 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Read & Stevens, Inc. Name P. O. Box 1518 Street Roswell City			<div style="border: 2px solid black; padding: 5px; text-align: center; width: fit-content; margin: 0 auto;"> RECEIVED BY FEB 06 1984 O. C. D. ARTESIA, OF 10201 </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> 015738 Seller Code </div>	
5.0 Location of this well: (Complete (a) or (b).)	North Loving Morrow Field Name Eddy County				
(a) For onshore wells (35 letters maximum for field name.)	NM State				
(b) For OCS wells:	Area Name _____ Block Number _____ <div style="display: flex; justify-content: space-around; align-items: center;"> <div style="text-align: center;"> Date of Lease: <div style="display: flex; justify-content: center; gap: 5px;"> <div style="border: 1px solid black; width: 20px; height: 20px;"></div> <div style="border: 1px solid black; width: 20px; height: 20px;"></div> <div style="border: 1px solid black; width: 20px; height: 20px;"></div> <div style="border: 1px solid black; width: 20px; height: 20px;"></div> </div> <div style="display: flex; justify-content: space-between; width: 100px;"> Mo.DayYr. </div> </div> <div style="border: 1px solid black; width: 150px; height: 20px;"></div> <div style="text-align: center;">OCS Lease Number</div> </div>				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Ogden No. 1				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Transwestern Pipeline Company			019120	
	Name			Buyer Code	
(b) Date of the contract:	<div style="display: flex; justify-content: center; gap: 5px;"> <div style="border: 1px solid black; width: 20px; height: 20px;"></div> <div style="border: 1px solid black; width: 20px; height: 20px;"></div> <div style="border: 1px solid black; width: 20px; height: 20px;"></div> <div style="border: 1px solid black; width: 20px; height: 20px;"></div> <div style="border: 1px solid black; width: 20px; height: 20px;"></div> <div style="border: 1px solid black; width: 20px; height: 20px;"></div> </div> <div style="display: flex; justify-content: space-between; width: 100px;"> Mo.DayYr. </div>				
(c) Estimated total annual production from the well:	175 Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2 . 7 5 0	est. 2 4 7	_____	2 . 9 9 7
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3 . 5 6 4	est. 2 7 9	_____	3 . 8 4 3
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <div style="border: 1px solid black; padding: 2px; margin-bottom: 5px;">Agency Use Only</div> <div style="border: 1px solid black; padding: 2px; margin-bottom: 5px;">Date Received by Juris. Agency</div> <div style="border: 1px solid black; padding: 2px;">Date Received by FERC</div> </div> <div style="width: 70%;"> <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div style="width: 60%;"> <div style="text-align: center;"> READ & STEVENS, INC. Name Signature January 30, 1984 Date Application is Completed </div> </div> <div style="width: 40%; text-align: right;"> Vice President Title Norman L. Stevens, Jr. (505) 622-3770 Phone Number </div> </div> </div> </div>				

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well -- seasonally affected
108	2	Stripper well -- enhanced recovery
108	3	Stripper well -- temporary pressure buildup
108	4	Stripper well -- protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks: