

## OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 01 1983

O. C. D.

ARTESIA, OFFICE

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
| FILE                   |  |
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| LAND OFFICE            |  |
| OPERATOR               |  |

a. TYPE OF WELL ☒ OIL WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
 NEW WORK ☐ PLUG DIFF. ☐  
 WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

c. Name of Operator  
Read & Stevens, Inc.

d. Address of Operator  
P.O. Box 1518, Roswell, NM 88201

e. Location of Well

NIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1830 FEET FROM

HE East LINE OF SEC. 29 TWP. 23S RGE. 28E NMPM

|                            |                                   |                                            |                                                      |                           |
|----------------------------|-----------------------------------|--------------------------------------------|------------------------------------------------------|---------------------------|
| 5. Date Spudded<br>8-11-82 | 16. Date T.D. Reached<br>10-28-82 | 17. Date Comp. (Ready to Prod.)<br>1-24-83 | 18. Elevations (DF, RKB, RT, GR, etc.)<br>3083.0' GR | 19. Elev. Casinghead<br>- |
|----------------------------|-----------------------------------|--------------------------------------------|------------------------------------------------------|---------------------------|

|                           |                               |                                       |                                                       |                  |
|---------------------------|-------------------------------|---------------------------------------|-------------------------------------------------------|------------------|
| 6. Total Depth<br>12,764' | 21. Plug Back T.D.<br>12,690' | 22. If Multiple Compl., How Many<br>- | 23. Intervals Drilled By<br>Rotary Tools<br>0-12,764' | Cable Tools<br>- |
|---------------------------|-------------------------------|---------------------------------------|-------------------------------------------------------|------------------|

4. Producing Interval(s), of this completion-Top, Bottom, Name  
 12,230'-12,232', 12,236'-12,238', 12,242'-12,254', 12,310'-12,316', 12,327'-12,332',  
 12,334'-12,338' Morrow

25. Was Directional Survey Made  
No

6. Type Electric and Other Logs Run  
CDL, CNL, GR, MLL & DLL

27. Was Well Cored  
No

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD             | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------------------|---------------|
| 16"         | 65#            | 405'      | 20"       | 500sx Class "C" w/2% CaCl    | None          |
| 10 3/4"     | 40.5#          | 2490'     | 14 3/4"   | 1800sx HLC & 250sx Class "C" |               |
| 7 5/8"      | 29.7# & 33.7#  | 9595'     | 9 7/8"    | 850sx TLC & 300sx Class "H"  |               |

| LINER RECORD |          |         |                           | TUBING RECORD |                 |                |                |
|--------------|----------|---------|---------------------------|---------------|-----------------|----------------|----------------|
| SIZE         | TOP      | BOTTOM  | SACKS CEMENT              | SCREEN        | SIZE            | DEPTH SET      | PACKER SET     |
| 5"           | 9264.08' | 12,764' | 35sx TLW, 650sx Class "H" |               | 2 3/8" & 2 7/8" | 12,177.12' RKB | 12,139.16' RKB |

1. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| SEE ATTACHMENT |                               |

| PRODUCTION                          |                                                                              |                         |                           |                       |                       |                                                   |                    |
|-------------------------------------|------------------------------------------------------------------------------|-------------------------|---------------------------|-----------------------|-----------------------|---------------------------------------------------|--------------------|
| 1. Date First Production<br>1-17-83 | Production Method (Flowing, gas lift, pumping-Size and type pump)<br>Flowing |                         |                           |                       |                       | Well Status (Prod. or Shut-In)<br>Shut-In, WOPLC. |                    |
| 2. Date of Test<br>1-24-83          | Hours Tested<br>4                                                            | Choke Size<br>-         | Prod'n For<br>Test Period | Oil-Bbl.<br>-         | Gas-MCF<br>CAOG 1,928 | Water-Bbl.<br>3                                   | Gas-Oil Ratio<br>- |
| 3. Flow Tubing Press.               | Casing Pressure<br>-                                                         | Calculated 24-Hour Rate | Oil-Bbl.<br>-             | Gas-MCF<br>CAOG 1,928 | Water Bbl.<br>18      | Oil Gravity-API (Corr.)<br>-                      |                    |

4. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SI WOPLC.

Test Witnessed By  
Daryl Lowder

5. List of Attachments  
Copy of logs, 4-point test & deviation survey.

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED B. Stobbs TITLE Drilling & Production Manager DATE 1-31-83