

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

RECEIVED

FEB 26 1997 ☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. SDX Resources, Inc. P. O. Box 5061 Midland, TX 79704		OIL CON. DIV. DIST. 2	OGRID Number 020451
			API Number 30-0 15-24206
Property Code 20423	Property Name Ogden		Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
G	29	23S	28E		1980	North	1830	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1	Proposed Pool 2

Work Type Code P	Well Type Code O	Cable/Rotary Workover Unit	Lease Type Code P	Ground Level Elevation 3083.0
Multiple No	Proposed Depth PBDT 9214'	Formation Delaware	Contractor To Be Name	Spud Date 3/01/97

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	10-3/4"	40.5#	2490'	2050 sxs	Surf.
9-7/8"	7-5/8	29.7 & 33.7	9595	1150 sxs	Est 5700'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Change of operator from Willow Creek Resources, Inc., effective 12/31/97.  
Willow Creek Resources perf 11,264-284' (12 holes), 11,487-502' (8 holes).  
Treated w/2500 gals 7-1/2% NEFE w/130M N<sub>2</sub>. CIBP @ + 11,175' & capped w/35' of  
cmt & CIBP @ + 10,000' & capped w/35' of cement. (worked done 2/96).

Plan to TIH & tag plug. Load hole w/mud laden fluid. Set 100' plug @ top of  
liner & top of Wolfcamp (9214-9314'), tag plug & test csg to 1000 psi. Perf &  
acidize and test Delaware, est 5900-6050'. Frac if necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Janice Courtney*  
Printed name: Janice Courtney  
Title: Regulatory Tech  
Date: 2/25/97  
Phone: 915/685-1761

OIL CONSERVATION DIVISION	
Approved by: <i>Jim W. Green</i>	BGA
Title: <i>District Supervisor</i>	
Approval Date: 3-10-97	Expiration Date: 3-10-98
Conditions of Approval: Attached <input type="checkbox"/>	