

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 468

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	MAR 16 1983
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	O. C. D.

7. Unit Agreement Name
8. Farm or Lease Name
Amoco MU State
9. Well No.
1-Y

2. Name of Operator
THE DESANA CORPORATION3. Address of Operator
600 Building of the Southwest, Midland, Texas 797014. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1950 FEET FROM

10. Field and Pool, or Wildcat
Undes. - Bone Spring

THE East LINE OF SEC. 6 TWP. 24-S RGE. 27-E NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-17-82	9-5-82	2-18-83	3241.9' GL	3240.9'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
5700'	5649'		0-5700'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
71 5461-5477' Bone Spring	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Density-Neutron & Guard Forxo	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-1/2	24	520	12-1/4	300 sx, cmt circ	None
4-1/2	10.50	5700	7-7/8	800 sx Lite & 300 sx 50-50	
				Poz C, top cmt 1650	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	5450	5420-tbg anc.

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5461-66' & 5469-71' w/1 JSPF, 10 holes 0.44"	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5461-71	5000 acid, breakdown
		frac w/57000 gal gel wtr &
		120500# sd

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-1-83		Pmpg (1 1/4"x16" Insert Pump)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-4-83	24			10.21	125	115	12240
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			10.21	125	115	42.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vent	Steve Stevenson

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Tom R. Cook	TITLE	Production Superintendent	DATE	3-14-83
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2077</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5428</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2120		anhydrite, salt & dolomite				
2120	2860		fine grain, ss & shale Top Cherry Canyon (2840)				
2860	3000		Limestone & some ss				
3000	TD		Mostly fine grain, ss, siltstone & shale				

TEX -MEX DRILLING COMPANY



P.O. BOX 3759
ABILENE, TEXAS 79604
PHONE 915/677-9121
Myrle Greathouse

BOX 1300
CLOVIS STAR ROUTE
ROSWELL, N. MEX. 88201
PHONE 505-622-0022
Monte Cowser

RECEIVED

MAR 16 1983

O. C. D.
ARTESIA, OFFICE

November 24, 1982

Desana Corp.
600 Building of Southwest
Midland, Texas 79701

	<u>Deviation Test</u>
600	1
1371	1/2
1748	1/2
2186	1 1/4
2569	2 1/2
2942	2
3345	1 1/4
3845	1 1/4
4152	1 1/4
4322	3/4
4656	1
4742	1/2
4982	1/2
5220	3/4
5340	3/4
5470	3/4
5620	1
5700	1

Tex-Mex Drilling Co.

BY Monte Cowser
Monte Cowser, Vice President

Subscribed and sworn to before me this 1st day of December 1982

Kathy Smith
Notary Public

CHAVES, New Mexico.
County

My Commission Expires 6-4, 19 86.