

c/sf

APPLICATION FOR EXEMPTION TO NEW FLARE RULE 30

MAY 26 1983

NFC Form No. 2-660
(For Exemption Only)O. C. D.
ARTESIA, OFFICEA. Name of Applicant THE DESANA CORPORATION ✓B. Location of well 600 Building of the Southwest, Midland, TX 79701C. Period of time for which exemption is requested 120 days or untilSeptember 10, 1983, for the following described to a battery (or LACT):Name of Lease Amoco MU State Name of Pool Undes. - Bone SpringLocation of Battery: Unit Letter J Section 6 Township 24-S Range 27-EName of well to be plugged into battery 1-YD. Based on an oil production of 5 barrels per day, the estimated* volumeof gas to be flared is 75 MCF; Value est. \$225 per day.

E. Name and location of the nearest gas gathering facility:

El Paso Natural Gas CompanyF. Distance 1/2 miles Estimated cost of connection \$35,000

G. The exemption is requested for the following reasons:

1) Gas produced is sour and must be treated before sales (92 gr H₂S/100

SCF), cost to buy and install treatment facility is over \$250,000.

2) Well head pressure is 100# on 15/64" chk, while the nearest gas gather-
ing line pressure is 710#. Therefore, the gas must be compressed. Esti-
mated cost \$1200/month.H. I hereby certify that the rules and regulations of the Oil
Conservation Division have been complied with and
that the information given above is true and complete to
the best of my knowledge and belief.Jim FrancisJim Francis
(Signature)Production Engineer

(Title)

May 2, 1983

(Date)

Approved Until 9/10/83Gas must be flared + not vented

NEW MEXICO OIL CONSERVATION DIVISION

By

10/7/83 well pump
but not flaring

Title

Date

*Gas Oil ratio test may be required to verify estimated gas volume.