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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. LG-468

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Desana Corporation	8. Farm or Lease Name Amoco MU State
3. Address of Operator 600 Bldg. of the Southwest, Midland, Tx 79701	9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1950</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>24-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Delaware Sd
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug Back</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was plugged back and tested as follows:

CIBP was set @ 5450'. The hole was circulated w/10.1 PPG mud laden fluid. The CIBP was capped w/35 sx cmt. CIBP was set @ 2150' and capped w/35' cmt. Well was perf. 2078-2081 & 2084-2088. Perfs were acidized w/500 gals. Set CIBP @ 2075'. Perf 2034-37, 2040-44, 2046-48, 2053-58, 2061-65. Acidized perfs w/2500 gals. Capped BP @ 2075' w/35' cmt, set CIBP @ 2030', capped w/35' cmt. Perf 1971-75. Acidized w/500 gals.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom R. Cook Tom R. Cook TITLE Agent DATE 3/9/84

APPROVED BY _____ TITLE Original Signed By
Leticia A. Clements
Supervisor District II DATE MAR 12 1984

CONDITIONS OF APPROVAL, IF ANY: