

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-468	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator The Desana Corporation		8. Farm or Lease Name Amoco MU State
3. Address of Operator 600 Bldg. of the Southwest, Midland, Texas 79701		9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>1950</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>24-S</u> RANGE <u>27-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat Delaware Sand
15. Elevation (Show whether DF, RT, GR, etc.) 3241.9 GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Well was plugged and abandoned as follows:

Hole was circ w/10.2 ppg salt gel laden brine from 1995'. CIBP was set @ 1950' and capped w/35' cmt. 4 1/2" csg was cut @ 1608' and pulled out of hole. Tbg was run to 1650' and a 90 sx Class "C" cmt plug was pmp. WOC 3 hrs. Tagged top of plug @ 1550'. Set 60 sx cmt plug @ 570'. WOC. Tagged top of plug @ 467'. Set 10 sx cmt plug @ 30'. Circ cmt to surface.

8-5/8" csg head was cut off. Plate was welded on 8-5/8" csg & dry hole marker installed. Well was P&A 3/11/84.

Pmp Unit & Tank Batt was moved off location. Location was cleaned up and is ready for inspection.

Post ID-2
4-27-84
PFA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom R. Cook Tom R. Cook TITLE Agent DATE 4/23/84

APPROVED BY Samy Brooks TITLE Geologist DATE 8/23/84

CONDITIONS OF APPROVAL, IF ANY: