

UNITED STATES NM OIL CONS. COM. ~~LEASE~~  
DEPARTMENT OF THE INTERIOR DD  
GEOLOGICAL SURVEY Artesia, NM 88210

NM-12845

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug by top a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☐ gas well ☒ other

OCT 12 1982

2. NAME OF OPERATOR

Pogo Producing Company

O. C. D.

3. ADDRESS OF OPERATOR

P.O. Box 10340

ARTESIA, OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SCL Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Wildcat - Marrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 12, T-22-S; R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3620.7' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Run & cmt 13 3/8" csg

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/31/82 TD 740'. Drill 17 1/2" hole to 740'. Ran 19 jts (744.07') 13 3/8" 61# K-55 ST&C Rg 3 csg. Guide shoe at 740', insert float at 700'. Total string length 745.57'. Centralizers were on the 1, 2, and 4th joints. Halliburton cemented with 320 sx Lite with 2% CaCl<sub>2</sub> and 1/4# Flocele/sx followed by 300 sx Class C with 2% CaCl<sub>2</sub> and 1/4# Flocele/sx. Circ 100 sx cement. CIP at 9:20 pm CDT 8/30/82. Witnessed by USGS Representative. WOC 8 3/4 hrs.

9/1/82 TD 940'. WOC 12 1/2 hrs (total 21 1/2 hrs). Test csg & BOE to 1000 psi, 30 min Ok (MW 9.7 ppg) CO 60' cement. Drill plug and shoe. Drill new formation.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. Henry

TITLE Division Engineer

DATE 9/3/82

APPROVED BY

(ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 8 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED

SEP 15 1982

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO