

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYNEW OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

5. LEASE

NM-12845

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SCL Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Wildcat - Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T-22-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3620.7' GR

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to plug a well or to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

OCT 12 1982

2. NAME OF OPERATOR

Pogo Producing Company

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P.O. Box 10340, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL &amp; 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other) Run &amp; cmt. 10 3/4" csg.

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 15 1982

OIL &amp; GAS

MINERALS MGMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state the nature of the work and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 9/9/82 TD 4534. TD 12 1/4" hole at 4534. Circ & run 10 3/4" Csg as follows: 21 jts 45.5# S-80 STC (919.89') 23 jts 40.5# S-80 STC (1014.68') 61 jts 40.5# K-55 STC (2608.53'), Guide Shoe (0.7) and float collar (1.5'). Guide Shoe Set at 4534'. Cmt w/1300 sx Lite w/15# salt/sx, 5# gilsonite/sx & 1/4# flocele/sx + 300 sx Cl. "C" w/1/4# Flocele/sx. Circ 350 sx cmt. CIP at 1 AM CDST 9/9/82. Witnessed by Mr. Coke of Minerals Manag. Serv. WOC 5 Hr 9.9ppg) Total WOC time 28 1/2 hr. Prep to drill.
- 9/10/82 TD 4534. NUBOP & test BOE to 5000psi OK. Test Csg to 2000psi 30 min - OK. (MW 9.9ppg) Total WOC time 28 1/2 hr. Prep to drill.
- 9/11/82 TD 4590. Drl cmt plug & test Csg to 2000psi 30 min OK. Drl new formation to 4580. POH. RIH start coring (core 10' as of report time).

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Henry TITLE Division Engineer DATE 9-13-82APPROVED BY  
CONDITIONS OF

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

DATE

OCT 8 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side