

C/SF

UNITED STATES **Artesia, NM 88210**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Pogo Producing Company
3. ADDRESS OF OPERATOR
P.O. Box 10340, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Run and cmt. 7 5/8" Csg.

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

OCT 14 1982

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Henry TITLE Division Engineer DATE 10-1-82

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

OCT 13 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
OCT 14 1982
FEDERAL LAND SERVICE
ROSWELL, NEW MEXICO

Pogo Producing Company
Midland, Texas
SCL Federal #2
1980' FNL & 1980' FEL
Sec. 12, T-22-S, R-31-E
Eddy County, New Mexico

RECEIVED

OCT 14 1982

O. C. D.
ARTESIA, OFFICE

ATTACHMENT

9-26-82 TD 11,784' TD 8 1/2" hole at 11,784'. Circ. POH.
9-27-82 TD 11,784' Run open hole logs.
9-28-82 TD 11,784' RIH. Circ. POH. Prep Run Csg.
9-29-82 TD 11,784' Run 7 5/8" Csg as follows:

<u>JTs</u>	<u>Description</u>	<u>Footage</u>	<u>Setting Depth</u>
17	29.7# N-80 Butt	693.85	
30	26.4# N-80 Butt	1243.97	
1	26.4# N-80	39.64	
	Butt x LTC		
7	26.4# S-95 LTC	288.97	
75	26.4# N-80 LTC	3143.84	
73	26.4# S-95 LTC	3003.49	
80	29.7# S-95 LTC	3339.39	
	Float Collar	1.25	11,742.07
1	29.7# S-95 LTC	40.18	
	Guide Shoe	1.75	11,784
		11,796.33	

Cmt w/450 sx Lite w/1.5% Halad 22A, 5# salt/sk & 1/4# Flocele/sk
plus 300 sx Cl "H" w/0.4% Halad 22A, 0.4% CFR-2, & 1/4# Flocele/sk.
plus down 9:20 pm MDT 9/28/82. WOC 13 hr.

9-30-82 TD 11,784' WOC 24 hr. Test BOE & Manifold to 5000 psi 30 min. OK.
10-01-82 TD 11,870' Test Csg to 1000 psi 30 min OK.
Dr1 cmt. Dr1 new formation.

10-01-82
OCT 14 1982
O. C. D.
ARTESIA, OFFICE