

EQUIPMENT & HOLE DATA

FORMATION TESTED: ATOKA
 NET PAY (ft): _____
 GROSS TESTED FOOTAGE: 118.0
 ALL DEPTHS MEASURED FROM: KB
 CASING PERFS. (ft): _____
 HOLE OR CASING SIZE (in): 6.500
 ELEVATION (ft): 3542
 TOTAL DEPTH (ft): 13697.0
 PACKER DEPTH(S) (ft): 13571, 13579
 FINAL SURFACE CHOKE (in): 0.375
 BOTTOM HOLE CHOKE (in): 0.750
 MUD WEIGHT (lb/gal): 12.50
 MUD VISCOSITY (sec): 36
 ESTIMATED HOLE TEMP. (°F): _____
 ACTUAL HOLE TEMP. (°F): 174 @ 13693.0 ft

TICKET NUMBER: 25939500

DATE: 10-16-82 TEST NO: 1

TYPE DST: OPEN HOLE

HALLIBURTON CAMP: _____
HOBBS

TESTER: URSO

WITNESS: HEWETT

DRILLING CONTRACTOR: _____
VARTON DRILLING COMPANY #6

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
SAMPLER	<u>0.112 @ 74°F</u>	<u>55000</u> ppm
TOOL TOP	<u>0.075 @ 74°F</u>	<u>105000</u> ppm
TOP OF RECOVERY	<u>0.109 @ 74°F</u>	<u>55000</u> ppm
PIT SAMPLE	<u>0.064 @ 74°F</u>	<u>153000</u> ppm
	<u>@ °F</u>	<u></u> ppm
	<u>@ °F</u>	<u></u> ppm

SAMPLER DATA

Psig AT SURFACE: 750
 cu.ft. OF GAS: 0.00
 cc OF OIL: 0
 cc OF WATER: 2400
 cc OF MUD: 0
 TOTAL LIQUID cc: 2400

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): @ °F
 GAS/OIL RATIO (cu.ft. per bbl): _____
 GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT
<u>WATER (FT.)</u>	<u>2000.0</u>	<u>8.33</u>

RECOVERED:

FLOWED 2000' OF WATER BLANKET AND STARTED FLOWING
 SALTWATER AND GAS.
 REVERSED OUT 92 BARRELS OF 8.9# SALTWATER

MEASURED FROM
TESTER VALVE

REMARKS: