

CLSP

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, Texas 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL Section 12, T-22-S, R-31-E, N.M.P.M.

5. Lease Designation and Serial No.

NM-12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RNM-010

8. Well Name and No.

SCL Federal #2

9. API Well No.

10. Field and/or Pool, or Exploratory Area

Salt Draw Atoka

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing Results of 46 hour Production Test and Casing Integrity Test
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As requested, starting on April 25, 1994 through April 27, 1994, Pogo Producing Company performed a 46 hour Production Test on the subject well to prove that such well is capable of producing in paying quantities. Mr. Jim Amos of the Bureau of Land Management was notified by telephone on April 25, 1994 of such Production Test, but the Bureau of Land Management did not elect to witness such Production Test. The results of such Production Test are stated on the attachment hereto. Based on such 46 hour Production Test, the subject well is proven to be a well capable of producing in paying quantities.

In addition, on April 26, 1994, Pogo Producing Company performed a Casing Integrity Test in conjunction with Pogo's request for Bureau of Land Management permission to leave such well shut-in. Mr. Don Early of the Bureau of Land Management witnessed such Casing Integrity Test. The subject well passed such Casing Integrity Test, with the casing being pressured up to 500 psi, with a 480 psi reading after 30 minutes, being within Bureau of Land Management guidelines. Please find attached a copy of the pressure test chart, and additional information requested by the Bureau of Land Management.

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Wright Title Division Operations Manager

Date May 2, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

J. Lora
20 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SCL FEDERAL #2 WELL
1980' FNL & 1980' FEL
SECTION 12, T-22-S, R-31-E
EDDY COUNTY, NEW MEXICO
USA NM-12845

Results of April 25, 1994-April 27, 1994 46 Hour Production Test:

Shut-in Tubing Pressure:	3500 psi
Initial Flowing Tubing Pressure:	20 psi
Final Flowing Tubing Pressure:	20 psi
Choke Size:	48/64
Total Volume of Gas Produced:	132.06 MCF
Total Volume of Water Produced:	57 barrels
Calculated Daily Gas Production:	68.90 MCF
Calculated Daily Water Production:	29.74 BW

Additional Information Requested:

Casing TD:	14,928'
Casing Size:	7-5/8" with 5" liner from 11,784' to 14,820'
Tubing Size:	2-3/8"
Perfs:	13,646'-13,652'
Tool Type:	Baker 5" Lockset Packer
Packer Set At:	13,548'
PBTD:	14,826'

