

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Section 12, T22S, R31E

5. Lease Designation and Serial No.

NM-12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SCL Federal #2

9. API Well No.

30-015-24232

10. Field and Pool, or Exploratory Area

Red Tank Atoka

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Permission to measure gas off lease

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company respectfully request permission for surface commingling and off lease measurement of gas production from the subject well. The well produces from the Atoka formation 15-20 mcf per month and is measured separately and allocated at the Federal 1 #1 Battery located NE/4, SW/4, Section 1, T22S, R31E, Eddy County, NM. LG & E Nat Gath & Proc Co.'s sales meter is located SW/4, NE/4 Section 24, T22S, R31E, on Lease No. NM-25876, Eddy County, NM.

A gas analysis and flow line ROW are attached.

RECEIVED
1997 SEP 11 A 10:08
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Senior Operations Engineer Date 9/10/97

(This space for Federal or State office use)

Approved by ORIG. SGD.) DAVID R. GLASS
Conditions of approval, if any:

Title PETROLEUM ENGINEER Date SEP 19 1997

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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8. Well Name and No.

SCL Federal # 2

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Livingston Ridge De

11. County or Parish, State

Eddy County, N.M.

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Pogo Producing Company proposes to lay a 3" polypipe flowline from SCL Federal Well # 2 to Federal "1" Well # 1 as shown on attached map. This line will be laid on the ground. This is all the same lease.

14. I hereby certify that the foregoing is true and correct

Signed James M. C. Rottger

Title Agent

Date June 3, 1994

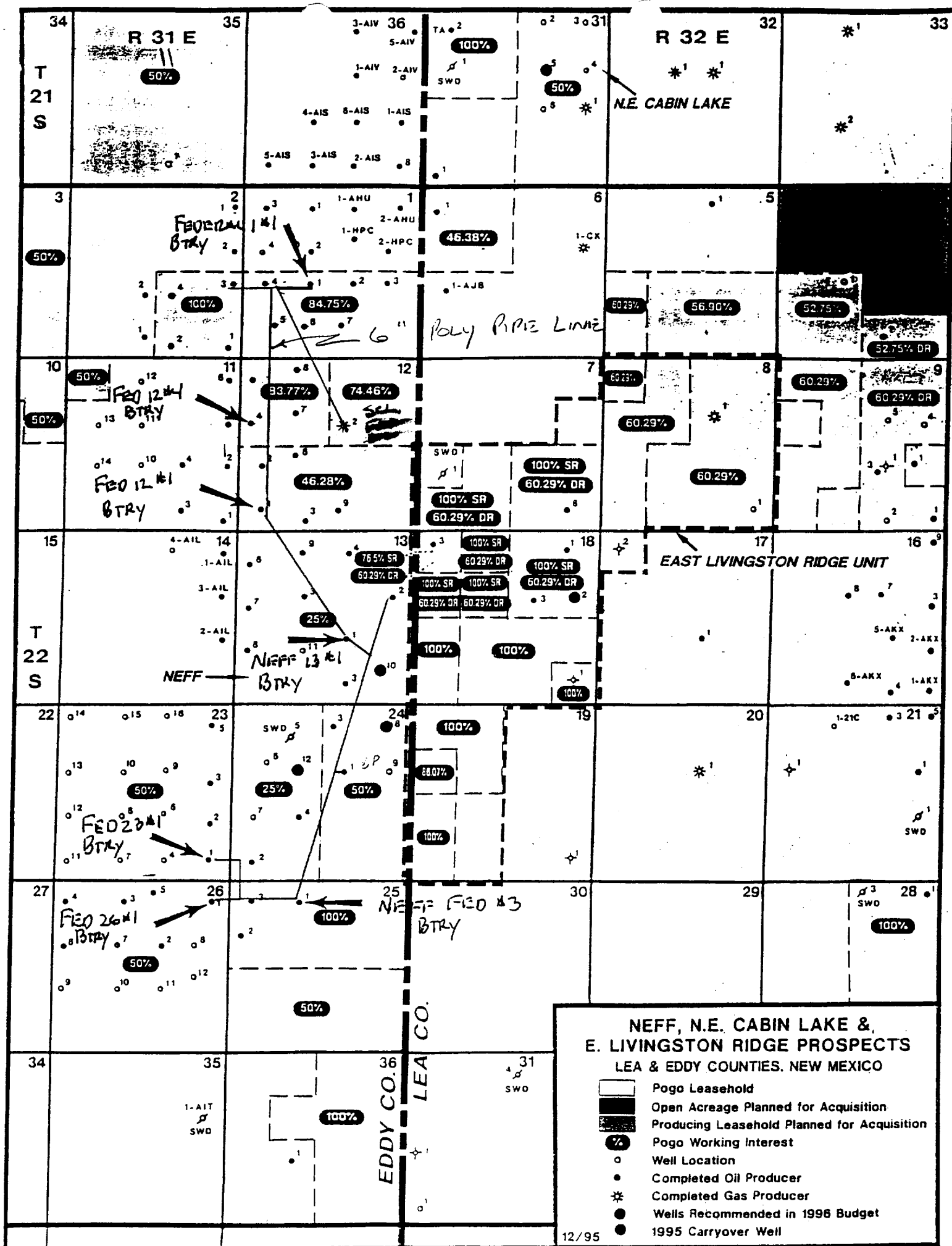
(This space for Federal or State Office use)

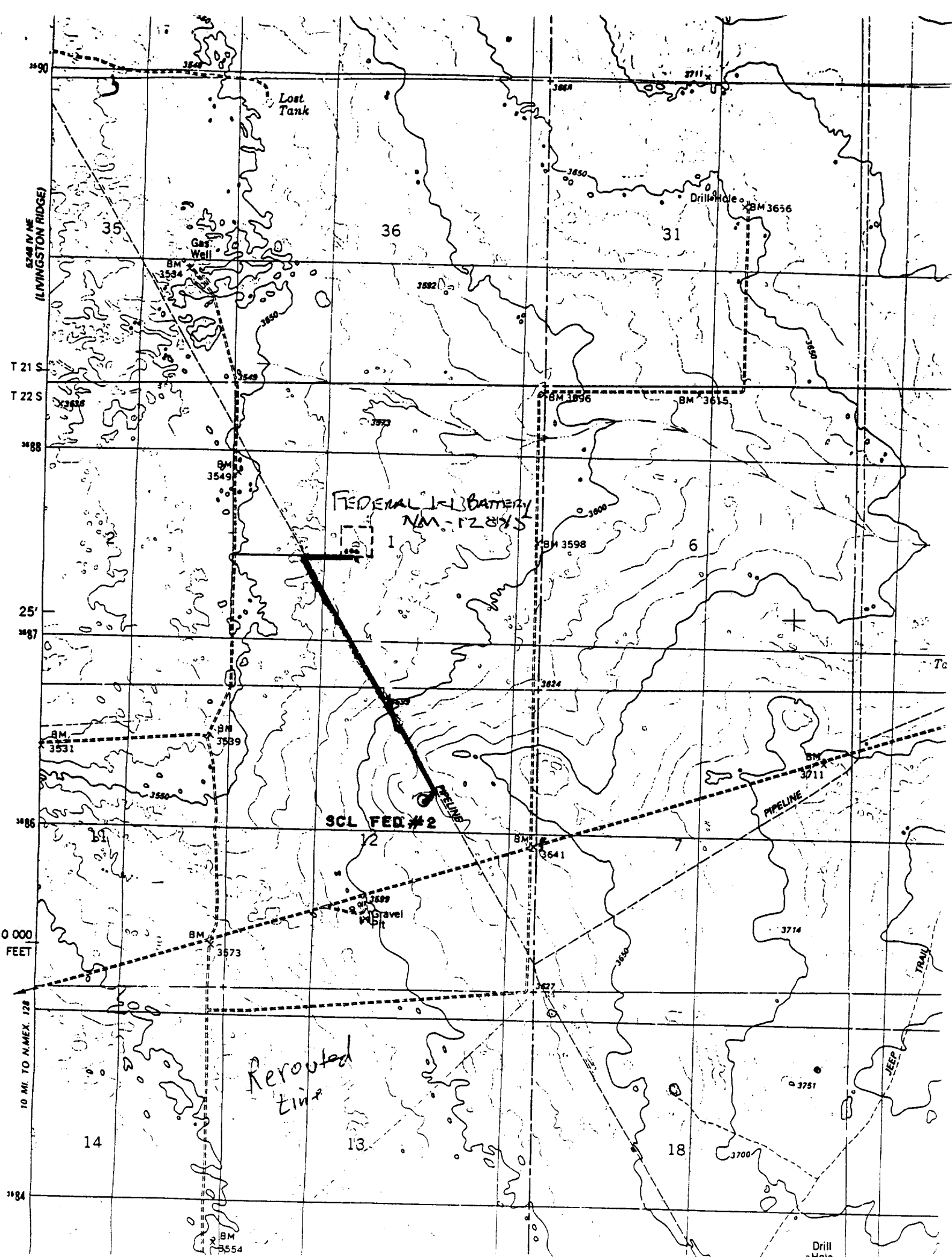
Approved by Scott Brown
Conditions of approval, if any.

Title ASSISTANT AREA MANAGER

Date

10/18/94







Laboratory Services, Inc.

1331 Tasker Drive
Hobbs, New Mexico 88240
Telephone: (505) 397-3713

FOR: Pogo Producing Company
Attention: Mr. Richard Wright
P. O. Box 10340
Midland, Texas 79702

SAMPLE
IDENTIFICATION: SCL Fed. #2
COMPANY: Pogo Producing Co.
LEASE:
PLANT:

SAMPLE DATA: DATE SAMPLED: 4/22/97 11:30 AM
ANALYSIS DATE: 4/23/97
PRESSURE - PSIG 460
SAMPLE TEMP. °F
ATMOS. TEMP. °F 62

GAS (XX) LIQUID ()
SAMPLED BY: Rolland Perry
ANALYSIS BY: Vickie Walker

REMARKS: H2S = 0

COMPONENT ANALYSIS

COMPONENT	MOL PERCENT	GPM
Hydrogen Sulfide (H2S)	0.00	
Nitrogen (N2)	1.04	
Carbon Dioxide (CO2)	0.00	
Methane (C1)	72.10	
Ethane (C2)	16.43	4.384
Propane (C3)	7.07	1.944
I-Butane (IC4)	0.69	0.224
N-Butane (NC4)	1.66	0.522
I-Pentane (IC5)	0.32	0.118
N-Pentane (NC5)	0.40	0.143
Hexane Plus (C6+)	0.29	0.121
	100.00	7.456

BTU/CU.FT. - DRY 1316
AT 14.650 DRY 1312
- AT 14.650 WET 1289
AT 14.73 DRY 1319
AT 14.73 WET 1296

MOLECULAR WT. 22.0488

SPECIFIC GRAVITY -
CALCULATED 0.761
MEASURED