

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

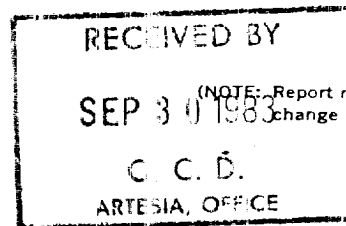
1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Texas American Oil Corporation
3. ADDRESS OF OPERATOR
300 W. Wall - Suite 400 Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1800' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-040544
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Todd Federal "23"
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Sand Dunes - Atoka
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T23S, R31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3447.7' GR

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Perf. & treat Morrow



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-7-82 RU Welex & perf. 14,752'-14,760', 14,778'-14,780', 14,782'-14,786', 14,790'-14,804' w/1 JSPF.
12-8-82 RU Western and acidized w/all fluids heated to +110° F. Formation broke down @ 8800# psi. MTP 9000# psi. ATP 8050# psi. AIR w/o N₂ 3.8 BPM, AIR w/N₂ 5.3 BPM, good ball action. ISIP 4600#. Treated w/2500 gals. 7½% MSA w/1000 SCF N₂/bbl. and flushed w/2% KCl w/1000 SCF N₂/bbl.
12-14-82 RU Welex and perfed w/1 JSPF from 14,416'-14,442'. Acidized w/2500 gals. 7½% MS acid. formation broke down @ 7800 psi. MPSI 8100. AIR 2.4 BPM. Good ball action. ISIP 5200#
12-14-82 thru 12-18-82 Flow testing
12-19-82 Acidize w/2000 gals. 15% MS acid. ISIP 6000#. Frac w/9828 gals.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.D. Henson TITLE Monahans Dist. Mgr DATE 12-30-82
(R.D. Henson)

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL _____ DATE _____
ACCEPTED FOR RECORD
DEC 29 1983

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5% MS frac fluid w/4398 lbs. bauxite. Max. PP 9800# psi., AIR 5 BPM. ISIP 5000#.