

UNITED STATES ^{SUBMIT IN DUPLICATE*} NM OIL CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY Artesia, NM 88210Page 1 of 2 C/SF
Form approved.
Budget Bureau No. 42-R355.5.WELL COMPLETION OR RECOMPLETION REPORT AND LOG *
RECEIVED

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						MAR 21 1983	
Texas American Oil Corporation						C. C. D.	
3. ADDRESS OF OPERATOR						ARTESIA, NM	
300 W. Wall - Suite 400						Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 1980' FSL & 1800' FEL of Sec. 23, T23S, R31E							
At top prod. interval reported below							
At total depth Same							
14. PERMIT NO.				DATE ISSUED			
				8-27-82			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
9-3-82		11-27-82		2-23-83		3447.7 GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
15,120		15,083		Dual (2)		0-15,120	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Lower Morrow 14,752'-14,804'						No	
Morrow 14,416'-14,442'							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Litho-Density CNL & Dual Lateral Log & CCL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		94#		644.24'		26"	
13 3/8"		54.5#		4423.16'		17 1/2"	
9 5/8"		47# & 43.5#		12,665.80'		12 1/4"	
						w/1250 sx. Pacesetter lite	
						w/3450 sx. Class "C"	
						w/2800 sx. Pacesetter lite	
						& Class "C"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
7 7/8"		12,347'		14,641'		600 sx.	
5"		14,449		15,119'		170 sx.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		14,313		14,313			
2 3/8"		14,681		14,681			
31. PERFORATION RECORD (Interval, size and number)							
14,752'-760, 14,778'-780, 14,782'-786'							
14,790'-14,804, w/1 JSPF							
28 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
14,752-14,804				w/2500 gals. 7 1/2% MSA w/1000 SCF			
				N ₂ /bbl. & flushed w/2% KCl w/1000			
				SCF N ₂ /bbl.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-29-83		Flowing				S.I.	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1-29-83		24		2.25/64		None	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
3793#		--		--		None	
						GAS—MCF.	
						1872	
						WATER—BBL.	
						None	
						OIL GRAVITY-API (CORR.)	
						--	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Sold (when pipeline connected)							
35. LIST OF ATTACHMENTS							
Logs DST							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		TITLE		DATE		MANAGEMENT SERVICE	
R.D. Henson		Monahans District Manager		MAR 17 1983		3-5-83	
* (See Instructions and Spaces for Additional Data on Reverse Side)							

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	650	Sand & Gravel
	650	4350	Anhydrite & salt
	4350	7000	Sand & Lime
	7000	11,850	Lime & Shale
	11,850	13,500	Shale & Sand
	13,500	14,400	Shale & Lime
	14,400	15,120	Shale, Lime & Sand
		15,120	TD