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OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED BY
AUG 17 1983

O. C. D.
ARTESIA, OFFICE

Operator Texas American Oil Corporation	
Address 300 W. Wall - Suite 400 Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Other (Please explain) Add Tesoro as purchaser of condensate.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Todd Federal "23"	Well No. 3	Pool Name, including Formation Undesignated Sand-Dunes Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NMO40544
Location Unit Letter J; 1980 Feet From The South Line and 1800 Feet From The East Line of Section 23 Township 23S Range 31E, NMPL, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Tesoro Crude Oil Company	Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Dr. San Antonio, TX 78286	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Natural Gas Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 283 Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 23 Twp. 23S Rge. 31E	Is gas actually connected? Yes When June 3, 1983

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-3-82	Date Compl. Ready to Prod. 2-23-83		Total Depth 15,120'		P.B.T.D. 15,083'			
Elevations (DF, RKB, RT, GR, etc.) 3447.7 GR	Name of Producing Formation Morrow Sandstone		Top Oil/Gas Pay 14,416'		Tubing Depth 14,313' & 14,681'			
Perforations 14,752' - 14,804' & 14,416' & 14,442'					Depth Casing Shoe 15,119'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"	20"		644.24'		w/1200 SX.			
17 1/2"	13 3/8"		4423.16'		w/3450 SX.			
12 1/4"	9 5/8"		12,665.80'		w/2800 SX.			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		24 hrs. (24 hrs.)	
Actual Prod. Test - MCF/D 1,140 mmcf	Length of Test 24 hrs.	Bbls. Condensate/MMCF 3	Gravity of Condensate upper 50's.
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in) 1900# lower & 600# upper	Casing Pressure (shut-in) ----	Choke Size upper bottom full open & 10/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. A. Monahan

(Signature)

Monahan District Manager

(Title)

August 16, 1983

(Date)

OIL CONSERVATION COMMISSION
NOV 0 8 1983

APPROVED _____, 19

BY *Leslie A. Clements*
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

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OIL CONSERVATION COMMISSION

JUN 09 1983

Box 1980

O. C. D.

Hobbs, New Mexico 88240

ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date 6-03-83

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Texas American Oil Company
Operator

Todd Fed., 23-3, S23. T23S. R31E
Lease Well & Unit S.T.R.

San Dunes Atoka, Natural Gas Pipeline Co of America
Pool Name of Purchaser

was made on 6-03-83.

Natural Gas Pipeline Co
Purchaser

E. G. Fritz

Representative

Assoc. Engineer - Measurement
Title