

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY  
SEP 24 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

I. Operator  
Texas American Oil Corporation  
Address  
300 W. Wall - Suite 400 Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☐ Change In Transporter of: Oil ☐ Dry Gas ☐  
Recompletion ☒ Casinghead Gas ☐ Condensate ☐  
Change In Ownership ☐ Other (Please explain) Change Zones

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name: Todd Federal "23" Well No.: 3 Pool Name, including Formation: Undesignated - Atoka Kind of Lease: State, Federal or Fee Federal: Fee Federal Lease No.: NM-040544  
Location  
Unit Letter: J : 1980 Feet From The South Line and 1800 Feet From The East  
Line of Section: 23 Township: 23S Range: 31E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent) 8900 Tesoro Dr. San Antonio, TX. 78286  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) P.O. Box 283 Houston, Tx. 77001  
If well produces oil or liquids, give location of tanks. Unit: J Sec: 23 Twp: 23S Rge: 31E Is gas actually connected? Yes When: June 3, 1983

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded: 9-3-82 Date Compl. Ready to Prod.: 8-19-85 Total Depth: 15,120 P.B.T.D.: 14,330  
Elevations (DF, RKB, RT, GR, etc.): 3447.7' GR. Name of Producing Formation: Atoka Top Oil/Gas Pay: 14,165 Tubing Depth: 13,896  
Perforations: 14,165' - 14,172' Depth Casing Shoe: 15,119  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
26" 20" 644' w/200 SX  
17 1/2" 13 3/8" 4423' w/3450 SX.  
12 1/4" 9 5/8" 12666' w/2800 SX.

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):  
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:  
Actual Prod. During Test: Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL  
Actual Prod. Test-MCF/D: 33.791 Length of Test: 4 hrs. Bbls. Condensate/MMCF: 0 Gravity of Condensate: 0  
Testing Method (pilot, back pr.): Back Pressure Tubing Pressure (Shut-in): 6264# Casing Pressure (Shut-in): 0 Choke Size: .5 - 2/64"

I. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Monahans District Manager (Signature) (R.D. Henson)  
September 20, 1985 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED OCT 23 1985  
BY Original Signed By Les A. Clements  
TITLE Supervisor District II  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.