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State of New Mexico Energy, Minerals and Natural Resources Department

| Form C-104 |
|-------------------|
| Revised 1-1-89 |
| See Instructions |
| at Bottom of Page |

168; 82 MANUEL 28 '89 DISTRICT II

OIL CONSERVATION DIVISION
PO Box 2088

| Carte - | | | 1 | | t |
|-------------|---|---------|----|-----|---|
| 1.10 | | | ī | V | ľ |
| Transporter | 1 | المالية | V | | |
| | _ | Gas | | | |
| l Coerator | 1 | | 1/ | 1 1 | |

| P.O. Drawer DD, Aftena, NM ⁻⁸⁸²¹ | 0 | C | | UX 2000 | 04.0000 | | | | VV | |
|--|---|---------------------|---------------------------|-------------------|--|-----------------------|----------------------------|--|-----------------------------|--|
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM, & | C. D. | | a Fe, New M | | | | Transpr | 16 | 3 S | |
| 1000 Rio Brazos Rd., Aztec, NM R | HEQU | JEST FOF TO TRAM | R ALLOWA! SPORT OIL | BLE AND AND NA | AUTHORI Turai G | ZATION AS | Operate | <u></u> | | |
| Operator | | | | - AIL 11/7 | I OI IAL GI | | API No. | | | |
| Devon Energy Co | rporation | (Nevada) | | | | | | | | |
| 1500 Mid Americ | a Tower, 2 | 0 North | Broadway, | 0klaho | ma City, | Oklahon | na 73102 | | | |
| Reason(s) for Filing (Check proper I New Well | box) | | | X Ou | et (Please expl | sin) | | | | |
| Recompletion | Oil | Change in Tra | nsporter of: | Ope: | rator Nam | ne Cha n g | ge | | | |
| Change in Operator | Casinghea | _ | ondensate | | | | | | | |
| f change of operator give name and address of previous operator | Devon Ene | rgy Corp | oration | | | | | | | |
| I. DESCRIPTION OF WE | ELL AND LEA | ASE | EMIL | NOTICE. | in the same of the | | | | | |
| Todd "23" Federal | | Well No. Po | ol Name, Includi Atoka | ing Formation | | | of Lease Federal or Fee | | ease No .)405444 | |
| Location | | | | | | | | - | | |
| Unit LetterJ | : | <u>80</u> Fe | et From The $\frac{S}{1}$ | outh Lin | e and180 | 00 F | eet From The _ | East | Line | |
| Section 23 To | waship 239 | S Ru | inge 31E | .N | MPM, | Eddy | | | County | |
| II. DESIGNATION OF T | DANCDODTE | D OF OIL | AND NATED | | | | | | | |
| Name of Authorized Transporter of (| Oil FAR | or Condensate | | | e address to wh | tich approved | copy of this fo | rm is to be s | ini) | |
| Lantern Petroleum | | | | P.O. 1 | Box 2281, | Midlan | nd, Texas | 79702 | | |
| Natural Gas Pipel | | or | Dry Gas 🛣 | 1 | | | copy of this for | | ent) | |
| If well produces oil or liquids, | | Sec. Tw | vp. Rge. | | | When | | 77001 | | |
| ive location of tanks. | J | • | 3S 31E | 1 - | es | | ne 3, 19 | 83 | | |
| this production is commingled with | that from any other | er lease or pool | l, give commingl | ing order num | ber: | | | | | |
| V. COMPLETION DATA | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Resig | Diff Res'v | |
| Designate Type of Complete | | <u>i</u> | İ | İ. | Workstein | Dapen | Flug Back | Skille Res v | Dill Resv | |
| Date Spudded | Date Comp | l. Ready to Pro | xd. | Total Depth | | | P.B.T.D. | | | |
| elevations (DF, RKB, RT, GR, etc.) | rations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | ntion | Top Oil/Gas Pay | | | Tubing Depth | Tubing Depth | | |
| Perforations | <u> </u> | | | | · · · · · · · · · · · · · · · · · · · | * | Depth Casing | Shoe | : | |
| | 77 | UDDIC C | CDIC AND | CELCENTI | NC BECOR | <u> </u> | <u> </u> | | | |
| HOLE SIZE | | SING & TUBIN | ASING AND | CEMEN II. | DEPTH SET | <u> </u> | S | ACKS CEM | FNT | |
| | | | | | | | Post ID-3 | | | |
| | | | | | | | 8- | 8-4-89 | | |
| | | | | | | | she | . <u>БТ: Т</u> | CO | |
| . TEST DATA AND REQ | UEST FOR A | LLOWABI | LE | <u> </u> | | | | | | |
| | fier recovery of iol | | | be equal to or | exceed top allo | wable for thi | s depth or be fo | r full 24 hou | 7 5.) | |
| Date First New Oil Run To Tank | Date of Test | ī | | Producing M | ethod (Flow, pu | mp, gas lift, e | etc.) | - | | |
| Length of Test | Tubing Pres | SQ17e | | Casing Pressure | | | Choke Size | | | |
| | | | | | | | | | | |
| Actual Panel During Test | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | | | | <u> </u> | | | ! | ** | | |
| Actual Prod. Test - MCF/D | Length of Test Bbi | | | Bbls. Conden | Bbls. Condensate/MMCF | | | Gravity of Condensate | | |
| No. of the Control of | | E. Grant | | Canal Paris | m (Chimin | | Cheberra | | | |
| esting Method (puot, back pr.) | lubing Pres | saire (Shut-in) | | Casing Press | ire (Snut-in) | | Choke Size | | | |
| I. OPERATOR CERTII | FICATE OF | COMPLI | ANCE | | | | . = | | | |
| I hereby certify that the rules and t | regulations of the (| Oil Conservation | ac | | OIL CON | ISERV | ATION [| NISIVISIC | N | |
| Division have been complied with is true and complete to the best of | | | bove | Date | Approve | ا | #UA | 1 1960 | | |
| IM D. L | 4 | | | | . , | · | | · | | |
| Signature Signature | W) | | | By | | PICIALL. | SIGNED B | Y | | |
| 9. M. Duckworth | , District | Enginee Tu | | | P 1 | MAE WALL | | | | |
| July 24, 1989 | (40 | | | Title | 3 | <u>UPEROS</u> | <u>OLUGIP</u> | ICT IF | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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