

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

JUL 18 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to develop a reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY ✓

3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL x 660' FWL
AT TOP PROD. INTERVAL: (Unit L, NW/4, SW/4)
AT TOTAL DEPTH:

5. LEASE
NM-16331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cimarron RB Federal Gas Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
North-Loving Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
34-22-28

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3042.3' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Status update</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUN 24 10 42 AM '83
BUR. OF MINERAL RIGHTS
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-16-83, McVay No. 10 began rotary drilling operations with a 20" bit. Drilled to a total depth of 392'. On 6-17-83, ran 16" 84#, K-55 casing. Casing was set at 392' and cemented with 500 sx Class C with 1% CACL₂. Plugged down and circulated 50 sx of cement. WOC 18 hrs. Pressure test casing to 600 psi - held OK. Reduced bit to 14 3/4" and resumed drilling.

O+6-BLM,R 1-HOU R.E. Ogden RM 21.150 1-F.J. Nash,HOU Rm. 4.206 1-CMH
1-Union, Mid. 1-Davidson 1-Cimarron 1-Energy Prod. Corp.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Admin. Analyst DATE 6-21-83

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: JUL 14 1983

C/S 7