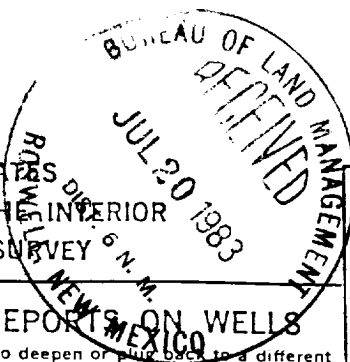


UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



NM OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

C/S #

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 660' FWL
AT TOP PROD. INTERVAL: (Unit L, NW/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) status update

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

AUG 16 1983

O. C. D.
ARTESIA, OFFICE

5. LEASE
NM-16331

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cimarron RB Federal Gas Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME *And. Decker*
~~North-Loving Atoka~~ *North-Loving Atoka*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
34-22-28

12. COUNTY OR PARISH Eddy 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3042.3' GL

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a total depth of 10,000'. On 7-11-83, ran 7-5/8" 39#, 33.7# and 39# 5-95 and 38.05# FL4S casing with DV tool set at 6037'. Casing was set at 10,000'. Cemented first stage with 425 Sx 50-50 POZ with additives and tail in 400 sx class H cement with additives. Plugged down. Dropped bomb and opened DV tool. Cemented second stage with 250 sx class C lite with additives. Tail in 500 sx class C cement. Plugged down and WOC. Ran temperature survey and top of cement at 5865'. Proceeded with operations per verbal approval Stewart to Herring 7-12-83, 10:30 am. Inspector on location thru entire procedure. Ran bit and drilled DV tool and stringers 9773'-9924'. Drilled out cement and float collars. Pressure tested casing to 1500 psi for 30 min. Held OK. Reduced bit to 6-1/2" and resumed drilling.

0-6-BLM R 1-HOU R E Ogden, Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH 1-Union
Subsurface Safety Valve: Manu. and Type
Mid. 1-Davidson 1-Cimarron 1-Energy Prod. Corp. Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Charles M. Herring* TITLE Admin. Analyst DATE 7-15-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 12 1983