

FIELD DATA SHEET

Type Test:	☒ Initial	☐ Annual	☐ Special	Test Date	8/23/83	Lease No. or Serial No.	
Company	Amoco Production Co.			Connection	NONE	Allottee	
Field	Loving Atoka		Reservoir	Atoka		Location	
Completion Date	11,600		Total Depth	11,598		Elevation	3042 GL
Csg. Size	4 1/2 LINER	Wt.	d	Set At	11,600	Perforations: From	To
Tbg. Size	2 7/8	Wt.	d	Set At	9353	Perforations: From	To
Type Completion (Describe)	Single Gas					Packer Set At	9353
Producing Thru	Tbg.		Reservoir Temp. F	Mean Ground Temp. F		Baro. Press. - P	a
L	H	G _g	% CO ₂	% N ₂		% H ₂ S	a
Prover	Meter Run					Taps	
DATE	FLAP	WELL HEAD WORKING PRESSURE	METER OR PROVER		REMARKS		
					2400 Flg.		

DATE	ELAP.	WELLHEAD WORKING PRESSURE			METER OR PROVER				REMARKS	
Time of Reading	TIME Hrs.	Tbg. Psig	Csg. Psig	Temp. F	Pressure Psig	Diff.	Temp. F	Ori-fice	(Include liquid production data: Type - API Gravity - Amount)	
8/23										
4:30	-0-	5640							Shut-in	
4:45	.15	5394	PKR	62°	500	10"	100°	1.500		5/4
5:00	.30	5365	PKR	62°	500	9"	100°	1.500		
5:15	.45	5336	PKR	62°	500	10"	100°	1.500	No Fluid	
5:30	1.0	5336	PKR	62°	500	10"	100°	1.500	1,005 mcf/day	END RATE I
5:45	1.15	5217	PKR	62°	500	19"	100°	1.500		6/4
6:00	1.30	5200	PKR	62°	500	18"	100°	1.500		
6:15	1.45	5202	PKR	62°	500	17"	100°	1.500	No Fluid	
6:30	2.0	5202	PKR	62°	500	17"	100°	1.500	1,370 mcf/day	END RATE II
6:45	2.15	4965	PKR	62°	500	38"	100°	1.500		7/4
7:00	2.30	4932	PKR	62°	500	34"	100°	1.500		
7:15	2.45	4922	PKR	62°	500	33"	100°	1.500	No Fluid	
7:30	3.0	4922	PKR	62°	500	33"	100°	1.500	1,900 mcf/day	END RATE III
7:45	3.15	4593	PKR	62°	500	76"	100°	1.500		8/4
8:00	3.30	4480	PKR	62°	500	73"	100°	1.500		
8:15	3.45	4442	PKR	62°	500	70"	100°	1.500	No Fluid	
8:30	4.0	4425	PKR	62°	500	69"	100°	1.500	2,780 mcf/day	END RATE IV